

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-025-26952

133

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 039256
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		7. UNIT AGREEMENT NAME WEST LYNCH DEEP UNIT
3. ADDRESS OF OPERATOR P. O. BOX 671 MIDLAND, TEXAS 79702		8. FARM OR LEASE NAME WEST LYNCH DEEP UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL AND 2310' FEL OF SECTION 28 At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 28 MILES SOUTHWEST OF HOBBS, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 1000.32	11. SEC., T., R., OR B.L. AND SURVEY OR AREA SEC. 28, T. 20 S., R. 34 E.
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330'	19. PROPOSED DEPTH 14,800	12. COUNTY OR PARISH LEA
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3725.5 GR		13. STATE NEW MEXICO
23. PROPOSED CASING AND CEMENTING PROGRAM		17. NO. OF ACRES ASSIGNED TO THIS WELL 320
		20. ROTARY OR CABLE TOOLS ROTARY
		22. APPROX. DATE WORK WILL START* MAY 21, 1980

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#&106.5#K-55	1600	1325 sx. TO CIRCULATE TO SURFACE
17-1/2"	13-3/8"	61#&72# LS-80	3400	2200 sx. TO CIRCULATE TO SURFACE
12-1/4"	9-5/8"	36# LS-80	5300	1800 sx. TO FILL TO SURFACE
8-1/2"	5-1/2"	17# N-80&S-95	14,425	2150 sx.


DRILLING, CASING AND CEMENTING PROGRAMS WILL BE IN ACCORDANCE WITH THE NEW MEXICO OIL CONSERVATION DIVISION'S ORDER R-111-A.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA
BOP SKETCHES
SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  Agent for
SIGN **Arthur R. Brown** TITLE **Union Oil Co. of California** DATE **April 21, 1980**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO