

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER J 1880 FEET FROM THE South LINE AND 1730 FEET FROM East 4 19-S 38-E TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3608.8 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit. Pump stuck and could not pump down tubing. Pumped 40 BW down casing. Pump still stuck and back off rods and top of rod pump. Released packer and pulled tubing. Ran bit and casing scraper. Tagged 3452' and pumped 100 bbl fresh water. Pulled tubing, bit, and casing scrapers. Ran RBP, packer, and tubing. RBP set at 2996' and packer set at 2990'. Pressure tested RBP at 1000 psi-OK. Released packer and set at 2653'. Ran base log and pressure tested packer 1000 psi-ok. Fractured with 9000 gals CO₂, 9000 gal Versagel 1300, 23,000# sand in two equal stages, 300 gals gel brine and 1000# rock salt. Tagged with RA material and flushed with 1600 gals. 2% KCL and CO₂. Ran after treatment survey. Opened choke 20/64 and tubing pressure flowed 800 psi for 10 hrs. Opened choke 40/64 and tubing pressure flowed 400 psi for 10 hrs. Bled to 50 psi for 3 hrs. Recovered 160 BLW. Closed choke to 26/64 and tubing pressure flowed 75 psi for 4 hrs. Recovered 13 BLW. POH and RIH with tubing, seating nipple, and retrievable head. Cleaned out sand. Tagged fill at 2942 and wash sand out to 2989'. Circulated hole clean and raised retrievable head to 2671'. Ran pump and rods and pressure tested pump to 500 psi for 15 min-ok. Moved out service unit and began pump testing. Pumped 264 hrs. and recovered 8 BO, 60 BLW, and 548 mcf. Began flow test out casing. Flowd 288 hrs. and recovered 392 mcf. Began pump test again. Pumped 216 hrs. and recover 3 BO, 43 BW, and 418 mcf. Last 24 hrs. recovered 2 BO, 0 BW, and 43 mcf. Well returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 1-31-83

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 2 1983