

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 38
4. Location of well UNIT LETTER J 1880 FEET FROM THE South LINE AND 1730 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3608.8 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to fracture well as follows:

Move in service unit. Pull rods and pump. Set wireline blanking plug in 2-3/8" seating nipple. Come off XL on-off tool. Pull tubing. Run inhole with 3-1/2" tubing, packer, and a retrievable bridge plug. Set retrievable bridge plug at 3000'. Set packer at 2950' and pressure test retrievable bridge plug. Release packer and reset at 2650'. Run base gamma ray temperature survey. Fracture treat down tubing with 9000 gallons Versagel 1300 and 9000 gallons CO2 and 23000 pounds of 20/40 mesh sand. Flush to perfs with 10 barrels 2% KCL fresh water. Shut in well for 2 hours. Flow and swab test well.

O+5-NMOCD,H 1-HOU 1-DMF 1-W. Stafford, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 11-23-82

APPROVED BY Eddie W. Seay TITLE OIL & GAS INSPECTOR DATE NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 29 1982
O.C.D.
NOBIS OFFICE