

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Dual Comp.

7. Unit Agreement Name
8. Farm or Lease Name
State A
9. Well No.
38
10. Field and Pool, or Wildcat
Wildcat Yates

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

UNIT LETTER J LOCATED 1880 FEET FROM THE South LINE AND 1730 FEET FROM East
THE LINE OF SEC. 4 TWP. 19-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded 10-27-80 16. Date T.D. Reached 12-30-81 17. Date Compl. (Ready to Prod.) 3608.8 GL 18. Elevations (DF, HKB, RT, GR, etc.) 19. Elev. Casinghead
20. Total Depth 3750 21. Plug Back T.D. 3471 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 2711-2895 Wildcat Yates 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	408	12-1/4	350 SX C1 C	Circ. 25
7	20	3750	8-3/4	565 SX Lite	Circ. 50
				477 SX C1 C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	2990
						2990

31. Perforation Record (Interval, size and number)
2711-15', 2739-47, 2766-79
4873-75, 2888-95
.4 inch
4 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2711-2895
AMOUNT AND KIND MATERIAL USED
3000 gal. NE HCL

33. PRODUCTION
Date First Production 1-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-29-81 Hours Tested 24 Choke Size 14/64 Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 475 Water - Bbl. 0 Gas - Oil Ratio ----
Flow Tubing Press. Casing Pressure 180 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-14-82

Jm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2711</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2895</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3384</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bowers <u>3138</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Penrose <u>3562</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3139</u> to <u>3266</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	408	408	Red bed				
408	1180	772	Sand				
1180	2009	829	Anhydrite & shale				
2009	3025	1016	Shale & salt & anhydrite				
3025	3344	319	Shale & Anhydrite & Dolo.				
3344	3750	406	Shale & anhydrite				