

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

## SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER <u>J</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1730</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3608.8 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-23-81 (Cobra #3). Pulled all equipment out of well except for CIBP set at 3506'. Set a retrievable bridge plug at 3003'. Spotted 50 gallons 10% acetic acid at 2910'. Perforated intervals 2711'-15', 2739'-47', 2766'-2779', 2873'-2875', and 2888'-2895' with 4 JSPF. Ran tubing and packer. Packer set at 2648'. Acidized with 3000 gallons 15% HCL with 200 lbs. rock salt. Flow tested 11-30-81 to 12-21-81. Flowed average of 300 MCFD. Yates currently shut in. Moved out service unit 11-27-81.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*Mark Freeman*

TITLE

Assist. Admin. Analyst

DATE 2-12-82

APPROVED BY

TITLE

DATE

FEB

CONDITIONS OF APPROVAL, IF ANY: