

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Firm or Lease Name State A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER <u>J</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1730</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-F</u> NMPM.	10. Field and Pool, or Wildcat Bowers Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3608.8 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

SUSSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-21-82 (Cobra #3). Kill well with 130 barrels 2% KCL water. Pulled tubing, packer, and retrievable bridge plug (at 3003'). Ran tailpipe packer tubing and sliding sleeve. Landed at 3146, packer set at 2991'. Acidized with 3000 gallons 15% HCL and flushed with 18 barrels 2% KCL. Released packer. Re-ran tubing to 3272', packer set at 3110'. Sliding sleeve at 3074'. O pewed sliding sleeve and swab tested. Swab tested 4 days, recovered 179 BW. Moved out service unit 1-29-82. Installed pump. Pump tested 5 days. Recovered 57 BO, 134 BW, and 86 MCF. Bowers Seven Rivers currently producing. Wildcat Yates is currently shut in.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark A. [Signature] TITLE Assist. Admin. Analyst DATE 2-12-82

Orig. Signed by
 Jerry Sention

APPROVED BY Dist. 1. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: