

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 38
4. Location of Well UNIT LETTER <u>J</u> , <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1730</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Yates Bowers Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3608.8 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request temporary approval to dual complete Bowers Seven Rivers and Wildcat Yates for purpose of running production assembly. Propose to kill well with 2% KCL water. Pull tubing and packer. Pull retrievable bridge plug at 3003'. Go in hole with 2-3/8" tubing and packer. Set packer at 2990'. Pump 3000 gal. 15% NE HCL acid. Flush to perfs with 25 barrels of 2% KCL water. Reset packer at 3110'. Go in hole with blanking plug, open sliding sleeve. Swab back Yates 2711-2895'. Flow test through tubing annulus. Close sliding sleeve retrieve blanking plug. Run in hole with pump and rods. Place Bowers 7 Rivers on pump and return to production. Yates zone will remain shut-in until approval obtained to dual complete well.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-30-81

APPROVED BY Oil & Gas Insp. TITLE DATE 12-30-81

CONDITIONS OF APPROVAL, IF ANY: