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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		IO IHA	4N5	PORT OIL	AND NA	TUHAL GA	<u> </u>	AND NO.			
Operator Zia Energy, Inc.						Wall API No. 30-025-27009					
Address									<del></del>	<del></del>	
P. O. Box 2219	, Hobbs	, New	Mex	cico 8824	40	es (Please expl		<del></del>		<del></del>	
Reason(s) for Filing (Check proper box)		Change is	. T	sporter of:		er (1.10ma exbe	101)				
New Well	Oil	Change II	1								
Recompletion	Casinghea	=	, -	degaate	_						
if change of operator give name			,								
and address of previous operator								•			
II. DESCRIPTION OF WELL	AND LEA		Pool	Name, Include	ine Rosmetice		Kind	of Lease		eee No.	
Elliott "A" State 1 Eumont								8-11296			
Location					. •	100	^				
Unit Letter O	_ :6	60	_ Feet	Prom The S	outh Lie	e and	<u>0                                    </u>	est From The _	East	Lise	
Section 27 Townshi	p 20 sc	outh	Ran	<b>∞</b> 36 eas	t N	мрм,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE			ND NATU							
Name of Authorized Transporter of Oil	$\mathbf{\Sigma}$	or Conde	ante		Address (Gir	e address to wi	tich approve	d copy of this fo	orm is to be s	mt)	
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
	El Paso Natural Gas Company					Box 1492			9978		
If well produces oil or liquids, give location of tanks.	Unit	<b>Sec.</b> 27	120:		le gas actual	y connected? Ye s	When	12/1/9	o `		
If this production is commingled with that	<del></del>				ling order mum			/-/-		<del></del>	
IV. COMPLETION DATA											
Designate Type of Completion	<b>(</b> Y)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	al. Ready to	o Prod	L .	Total Depth	<u> </u>	L	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
•											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations		<del></del>		<del></del>		<del></del>		Depth Casing	Shoe		
		TIDDIC	<u> </u>	CINC AND	CELCENT	NC PECOP		<u> </u>	<del></del>		
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET	ע		SACKS CEMENT		
HOLE SIZE	AE SIZE CASING & TOBING SIZE					DEP IN SET	·	1	SAURS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOW	ARI	F	<u> </u>		<del></del>	<u> </u>		<del>-</del>	
OIL WELL (Test must be after t					be equal to or	exceed top allo	nuable for th	is depth or be f	or full 24 hou	es.)	
Date First New Oil Run To Tank	Date of Tea					ethod (Flow, pu					
	The bird Decorates				Casing Pressure			Charle Size	Choke Size		
Longth of Test	Tubing Pressure				Caung Freedure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u>L</u>				<u> </u>	<del></del>		<del></del>	<del></del>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COM	7 1 4	NCF	<b> </b>			_1	<del></del>		
					(	DIL CON	ISERV	<b>ATION </b>	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					<b>DEG 1 7 1990</b>						
is true and complete to the best of my l	caowiedge an	d belief.			Date	Approve	d	ひにじ	± 1 10	<i>1</i> <b>0</b> 0	
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Finance Delson					By ORIGINAL IN AND BUT THERE SENTON						
Signature Farris Nelson	<u> </u>	En	gine		'-		SMORE	ু প্ৰস্থিত কুট	<u> </u>		
Printed Name 11/28/90	505	5-393-	Title 293		Title				· · · · · · · · · · · · · · · · · · ·		
Date			phone					3			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operation name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply

eted wells.

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