ENCRGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

Form	C - 1	04		
Revis	• 4	10-	1 - 7	A

1.	OPERATOR PRUNATION DEFICE CHEROLOGY  Zia Energy, Inc.	REQUEST FOR AN AUTHORIZATION TO TRANSP	4D	,			
:	Address 210 Elici gy 3 The.			<del>na ana ang manggang ganggang kangkatan kang manggang dan manggang dan kang manggang kang manggang kang manggan</del>			
	P. O. Box 603, H		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	CII Dry Gas Castnghead Gas Conden	<b>声</b> I				
If change of ownership give name and address of previous owner							
	DESCRIPTION OF WELL AND I	PACE					
11.	atorF. State B-112						
	Unit Letter;	Feet From The South Line	and Feet From	East			
	Line of Section 27 Tow	mahip 20 S Hange 36	E , NMPM,	Lea			
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cit (X) or Condensate ( )   Address (Give address to which approved copy of this form is to be s						
Name of Courts Oil Dunchasing Co. P. O. Drawer 159				sia, NM 88210			
		·	Address (Give address to which approved copy of this form is to be sent P. O. Box 1492, El Paso, TX 79978				
	El Paso Natural Gas Con	Unit Sec. Twp. Rge.	Is gas actually connected?	hen			
	If well produces oil or liquids, give location of tanks.	0 27 20S 36E	No - Shut in awaiting	connection			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA  Oil Well   Gas Well   New Well   Workever   Deepen   Plug E    Designate Type of Completion (X)   X   X				Plug Bock Same Res's, 1111.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4518	4008 <sup>1</sup>			
	8/29/80 Elevations (DF, RKB, RT, GR, etc.)	11/5/80	Top Oil/Gas Pay	Tubing Depth			
	3583' GR, 3592' RKB	Queen	3612'	3522 Depth Casing Shoe			
	Perforations			4518'			
	3612'-3677'	TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300 sx - circulated			
	12¼"	8 5/8" - 24#	352' 4518'	1400 sx - circulated			
	7 7/8"	5 1/2" - 14#	4310	1100 11			
		2 3/8"	3522'				
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of other for this de	feer recovery of total volume of load of pth or be for full 24 hours)	I and must be equal to or exceed by			
	OIL WELL    Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 10)	lift, etc.)			
	11/8/80	11/10/80	Pump	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	-			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF			
	23.5	3.5	. 20	300			
•	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (shot-in)	Cosing Pressure (Shut-in)	Choke Size			
T. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
4	I hereby certify that the rules and t	egulations of the Oil Conservation	APPROVED				
Ì	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE BUPERVISOR DISTRICT				
•			TITUE DOS				
> > x 1		This form is to be filed in compliance with BULE 1164.  If this is a request for allowable for a newly drilled or de					
ma Delson (Signature)		If this is a request for anomalia to a tabulation of the de- well, this form must be accompanied by a tabulation of the de- tests taken on the well in accordance with RULK 111.					
			tento taken on the weit in accordance filled out completely for				
ì	Engineer (1/1/14)		able on new and recompleted water.				
	11/17/80		Fill out only Sections I. II, iii, and vice change of the well name or number, or transporter, or other such thange of the heparate Forms C-104 must be filed for each pool in a				
ì			Separate Forms C-104 to	Amt tig telace for water from an			