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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Watkins "A" Gas Com
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat West Osado Morrow
15. Elevation (Show whether DF, RT, GR, etc.) <u>3693.8' GL</u>	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Open Addit. Pay and Stimulate</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-19-85. Killed well with 220BW. POH with packer and tubing. RTH with tubing and packer. Set packer at 13272 and pressure test casing 2000 psi-ok. Swabbed. Released packer and POH. RTH with RBP and packer. Set RBP at 13,215 and packer at 10,991'. Swabbed. Re-set RBP at 12,905' and packer at 10,697'. Pressure tested and POH. Ran packer and seal aq. Set packer at 13235'.
MOSU 5-15-85. MISU 5-16-85 and swabbed. MOSU 5-20-85 and ran SI pressure build up tests.
M1 Swab Unit 6-14-85. Swabbed 12 hrs and MD Swab Unit. MISU 7-19-85 and POH with tubing and packer. Plugged back with sand to 13,358'. Perforated Morrow interval 13,326-33', 13,276-82', 13,308-13' with 4SPF. Ran PBR Clean out mill to 11,146' and dressed liner. Ran tubing and string into PBR. Frac Stimulated with 12,264 gals 40# HDG 2% KCl FW, 31 tons CO₂, 10.429# 20/40 Bauxite. (over)
0+5 NMOCCH 1-JRB 1-FIN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Administrative Analyst (SG) DATE 10/15/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 17 1985

CONDITIONS OF APPROVAL, IF ANY:

Flowed back well for 12 1/2 hrs. PCH with work string. Cleaned out sand 13,300'-13,360'.
RIH with packer and tubing. Set packer at 13,209' and Swabbed. MOSU 8-14-85.
Left SI for BHP BU and evaluation. M1 Swab Unit 8-26-85 and Swabbed 15 1/2 hrs.
M0 Swab Unit 8-27-85. Returned well to Sales for 5 days. Well died and left SI.
Operations completed well SI. 10/07/85.

RECEIVED
OCT 16 1985
HOBBS OFFICE