

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Katharin A Gas Co.</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>G</i> <i>1980</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>22</i> TOWNSHIP <i>20-S</i> RANGE <i>35-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>West Osado Moran</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3693.8' G.L.</i>	12. County <i>Dea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER <i>bt for water source and repair as necessary</i> ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Propose to pull tbg. and pkr. and test for water source and repair as follows:
Release pkr. set at 10,694' and POH with tbg. RIH with tbg. and pkr. and set pkr. at 13,280'. Pressure up on backside to test for casing leak. If leak is indicated, begin moving pkr. uphole to isolate leak. If no leak indicated above pkr., release pkr. and tag retrievable bridge plug set at 13,388'. Pull up 1' and set pkr. Pressure to retrievable bridge plug. If pressure holds, release pkr. and reset at 13,350'. If no excessive water in ann., release pkr. and POH RIH with tbg. and land at 13,350'. Swab well and return to production. If pressure doesn't hold on retrievable bridge plug, release pkr. and POH with retrievable bridge plug. Run cast iron bridge plug and set at 13,388'. RIH with tbg. and land at 13,350'. Swab well and return to production. If pressure

0+5-NMOCB, H 1-JRB 1-FJN 1-BFC 1-Superior

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble* Administrative Analyst DATE *4-1-85*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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holds on retrievable bridge plug, but excessive water is found,
swb from lowest perf. Load backside and obtain injection rate
into perfs. Release pks. and POH with retrievable bridge plug.
RIH with cast iron bridge plug and set at 13,388'. RIH with
cmt retainer and set at 13,350'. Cmt. squeeze perfs 13,372'-
13,377' with 50 sx Class H cmt. Reverse out excess cmt and
POH with tbg. Drill out to top of cast iron bridge plug. RIH
and perf 13,372'-13,377' with 4 SPF. RIH with tbg. and pks.
and set pks. at 13,350'. Acidize with 500 gals. 7 1/2% M& acid
with additives. Swb. Release pks. and POH with tbg. RIH with
tbg. and land at 13,350'. Swb. Return well to production.

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WELLS SERVICE