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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER _____

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 22 TWP. 20-S RGE. 35-E N.M.P.M.

15. Date Spudded

12-21-80

16. Date T.D. Reached

3-7-81

17. Date Compl. (Ready to Prod.)

4-29-81

18. Elevations (DF, RKB, RT, GR, etc.)

3693.8'

19. Elev. Casinghead

20. Total Depth

13825

21. Plug Back T.D.

13500

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

13308'-13377; Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	402'	20"	425 SX Class C	Circ. 45
10-3/4"	51#, 45.5#, 40.5#	4303'	14-3/4"	3112 SX Dowell, 200 SX Class C	Circ. 61
7-5/8"	39#, 33.7#	11650'	9-1/2"	1400 SX Lite, 500 SX Class H	TCMT 326

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11146'	13824'	440 SX Class H		2-7/8"	13175	10694

31. Perforation Record (Interval, size and number)

13308'-13377 w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13308'-13377'	3000 gal. 7-1/2% MS acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
		Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
4-29-81	24	6/64	→	62	675	10	10887	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
400#		→	62	675	10			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

35. List of Attachments

Log mailed 3-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Greg Mitchell

TITLE

Admin. Analyst

DATE 5-27-81

0+4-NMOCD, H

1-Hou

1-Susp

1-W. Stafford, Hou

1-GPM

1-Superior

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12336'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12992'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5886'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8300'	T. Wingate _____	T. _____
T. Wolfcamp _____ 11518'	T. Bone Springs _____ 11288'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____ 13200	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1360	1360	Red bed	9838	11105	1267	Lime X sand
1360	1974	614	Anhydrite	11105	11249	144	Lime X shale
1974	3765	1791	Anhydrite X salt	11249	11509	260	Lime, sand, X shale
3765	4366	601	Lime	11509	11642	133	Shale
4366	4452	86	Sand X anhydrite	11642	11835	193	Lime X sand
4452	4545	93	Anhydrite X dolomite	11835	12408	573	Lime X shale
4545	4641	96	Sand X lime	12408	12795	387	Shale
4641	6490	1849	Sand X dolomite	12795	12878	83	Lime X shale
6490	8442	1952	Lime X sand	12878	13021	143	Shale
8442	8555	113	Lime	13021	13475	454	Lime X shale
8555	8785	230	Lime X shale	13475	13586	111	Sand, shale
8785	8808	23	Lime	13586	13602	16	Lime X shale
8808	9129	321	Lime X shale	13602	13691	89	Shale
9129	9303	174	Lime	13691	13825	134	Sand X shale
9303	9567	264	Lime X shale				
9567	9748	181	Lime X sand				
9748	9838	90	Lime X shale				