be run and evaluation. MUD PROGRAM: 0' 400' 4300' BOP Program attac Gas is not dedication.	condition Morrow process the description of the des	nud and brine al mud and brine ons. Raise viscopenetration. Denote to the best of my known and the best of my known are title. Title Assist.	e with minimum osity and reduc	HOU PRESENT PRO	loss pric	or to	
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be run and evaluation. MUD PROGRAM: 0' 400' 4300' BOP Program attace Gas is not dedication. 0+4-NMOCD, H IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	-4300' Native m - TD Commerci condition Morrow p thed. 1-Hou 1-Sus	nud and brine al mud and brine ons. Raise visconenetration. p 1-LBG	e with minimum osity and reduc	e water	loss prid	or to	
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be run and evalua production. MUD PROGRAM: 0' 400'	-4300' Native m - TD Commerci condition	nud and brine al mud and brino ons. Raise visco	e with minimum				
be run and evaluation. MUD PROGRAM: 0'							
be run and evalua	1001	uld and fresh wa	ter.				
Propose to drill	and equip well ated. Perforate	in the Morrow for and stimulate	ormation. Afte as necessary ir	er reachi n attempt	ng TD, 10	ogs will ercial	
9-1/2" 6-1/2"	7-5/8" 4-1/2"	39# 13.5#	11600' 13500'	Tie back to 10-3/4" BTM Tie back to 7-5/8" BTM			
14-3/4"	10-3/4"	55.5#	4300'	Circ.	Circ. Surf.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT 65#	SETTING DEPTH	SACKS OF CEMENT Circ.		EST. TOP Surf.	
23.		PROPOSED CASING AND			· · · · · · · · · · · · · · · · · · ·		
3693.8 GL	*	et-on-file			1	Date Work will stort 0-15-80	
21. Elevations (Show whether DF	$RT_{ctc.}$ 21 & Kind	& Status Flug, Bond 21	13500'		ow	Rotarv	
			. Proposed Depth 1	9A. Formation		20, hotary or C.T.	
					Lea		
AND 1980 FEET FROM	THE East	NE OF SEC. 22	VP. 20-5 RGE. 35	D-E NMPM	12. County		
4. Location of Well	G LO	1980 FE	ET FROM THE NOT	th LINE			
Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240						10. Field this to a suite - Und Morrow	
2. Name of Operator			LONE L.A.	ZONE L_	9. Well No.	1	
b. Type of Well OIL WELL GAS WELL X	_	DEEPEN	SINGLE W MULTIPLE			8. Farm or Leane Name Watkins A Gas Com.	
1a. Type of Work					7. Unit Agree	ment Dans	
	N EOD DEDMIT TO	DRILL, DEEPEN, C	D DI HC BACK				
OPERATOR					L	Gas Lease No.	
LAND OFFICE					5A. Indicate	Type of Leane	
FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-6:	i i	
U.S.G.S.	NEW	MEXICO OIL CONSER	VATION COMMISSION	vi			