Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRANS	SPORT OIL	AND NA	FURAL GA	AS				
Operator Mitchell Energy		Well API No. 30-025-27062								
P.O. Box 4000,	The Woodla	ands, T	x 77387-4	4000						
eason(s) for Filing (Check proper box,	a	hange in Tra	nsporter of:		τ (Please expla	in)				
ecompletion X	Oil Casinghead (`	y Gas							
nange in Operator					2002	Housto	n my 7	7253		
d address of previous operator	Amoco Prod	uction	Company	, P.U. B	JX 3092,	поивсо	11, 14 /	1233		
. DESCRIPTION OF WELL ease Name Watkins "B" Gas Com				of Lease No.						
ocation Unit LetterK	1980	Fe	et From The	south Line	and19	80 Fe	et From The	west	Line	
Section 23 Town	ship 20 s	south Ra	nge 35 eas	st , N	ирм, Le	a			County	
	NODODEED	or ou	A NIDA NI A TOT I	DAT CAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUI Name of Authorized Transporter of Oil or Condensate Texaco Trading & Transportation Inc.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628, Midland, TX 79711-0628 Address (Give address to which approved copy of this form is to be sent)					
lame of Authorized Transporter of Car El Paso Natural Gas	singhead Gas Company (2	<u> </u>	Dry Gas X Year ble Nai	P.O. 1	Box 1492	, El Pa	so, TX	79978	ıntj	
f well produces oil or liquids, ive location of tanks.	Unit S K	ec. Tw	0s 35E	Yes		When	· ?			
this production is commingled with the	at from any other	lease or poo	l, give comming	ling order numl	ber:					
V. COMPLETION DATA Designate Type of Completic		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			<u></u>	<u> </u>			Depth Casin	ng Shoe		
	71	RING C	ASING AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							-			
. TEST DATA AND REQU	EST FOR AL	LOWAB	LE	the equal to or	exceed top all	owable for th	is depth or be	for full 24 hos		
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	recovery of total volume of load oil and must Date of Test			ethod (Flow, po	ump, gas lift,	eic.)	1C.)		
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				Bhia Canda	scate/MMCE		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Te	Length of Test			Bbls. Condensate/MMCF					
Testing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	gulations of the C	il Conservat	ion		OIL CO	NSERV	ATION	DIVISIO	NC	
is true and complete to the best of i	ny knowledge and	belief.	-	Date	Approve	ed	350	the figure	90	
Signature Signature				∥ By_	· •	y is		13 (15%) 25 37 (3	€.	
George Mullen-Regue Printed Name 9/21/90		fairs : T 377-58!	ine	t				·	<u></u>	
9/21/90 Date	113/		one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.