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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain) Request allowable to produce

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Watkins B Gas Com	Well No. 1	Pool Name, including Formation Unit West Osudo Morrow	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line of Section 23 Township 20-S Range 35-E, N.M.P.M., Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Amoco Production Company(Trucks) P. O. Box 1183, Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) (1) El Paso Ntr'l Gas Co.; (2) Phillips Petr. Co. (1) P.O. Box 1492, El Paso, TX; (2) 4001 Penbrook, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 23	Twp. 20-S	Rge. 35-E	is gas actually connected? (1) Yes (2) Yes	When (1) 1-28-82 (2) 8-26-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
		X	X					
Date Spudded 7-24-81	Date Compl. Ready to Prod. 12-17-81	Total Depth 13588'	F.B.T.D. 13500'					
Elevations (OF, R.R.D. RT, GR, etc.) 3673.8' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 13169'	Tubing Depth 13051'					
Perforations 13169'-73', 13177'-92', 13207'-10' & 13397'-423' w/2 JSPE			Depth Casing Shoe 12995'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	431'	425					
14-3/4"	10-3/4"	4319'	4250					
9-1/2"	7-3/8"	11456'	1725					
6-1/2"	4-1/2"	12995'	500					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1534	Length of Test 24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.) Flow	Tubing Pressure (Shut-in) 3900	Casing Pressure (Shut-in)	Choke Size 32/64"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Lorman
(Signature)

Assist. Admin. Analyst

(Title)

8-29-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 6 1983**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Be filed for each pool in multiple completed wells.