

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2240	T. Strawn _____ 12238	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 13482	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3350	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 4490	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4945	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5210	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5890	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7720	T. Wingate _____	T. _____
T. Wolfcamp _____ 11376	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1726	1726	Redbed				
1726	2373	647	Redbed & anhydrite				
2373	4078	1705	Salt & anhydrite				
4078	4130	52	Anhydrite & lime				
4130	4213	83	Dolomite & anhydrite				
4213	4798	585	Anhydrite				
4798	5988	1190	Anhydrite & Lime				
5988	6932	944	Lime & shale				
6932	7023	91	Sand & lime				
7023	8057	1034	Sand & shale				
8057	9641	1584	Lime & sand				
9641	11519	1878	Sand & shale				
11519	11667	148	Lime				
11667	13588	1921	Lime & shale				

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 23 TWP. 20-S RGE. 35-E NMPM

5a. Indicate Type of Lease
State ☐ Fed ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name
Watkins B Gas Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Und. West Osudo Morrow

12. County
Lea

15. Date Spudded
7-24-81

16. Date T.D. Reached
10-15-81

17. Date Compl. (Ready to Prod.)
12-17-81

18. Elevations (DF, RKB, RT, GR, etc.)
3673.8 GL

19. Elev. Casinghead _____

20. Total Depth
13588

21. Plug Back T.D.
13500

22. If Multiple Compl., How Many _____

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
13169'-13423' Morrow

25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
Comp Neutron Formation Density; Dual Laterolog

27. Was Well Cored _____

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	431'	20"	425 C1 C 1% CACI	75 SX
10-3/4"	45.5 40.5	4319'	14-3/4"	3800 SX Lite, 450 SX C1 C	8 SX
7-3/8"	39 33.7	11456'	9-1/2"	1275 SX Lite, 450 SX C1 H	86 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2	10334	12995	500	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	13051	9858

31. Perforation Record (Interval, size and number)
Drilled out cement to 13500'
Perforated thru cement 13169-73', 13177-92',
13207'-10', 13397'-423
.4 inch 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13169-13423	6500 gal. 7-1/2% MS
	300 lb. rock salt

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-17-81	24	16/64		240	2800	0	11667

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Furman TITLE Assist. Admin. Analyst DATE 1-7-82