STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.		
LAND OFFICE		
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	C-	103		
Revis	e d	19-	1 -	7

71LZ U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Oil & Gas Lease No.
OPENATOR		5, 51210 OH W 500 Ecasa (10)
	REPORTS ON WELLS NOT THE ON THE STACK TO A DIFFERENT RESERVOIR. TO THOSE FOR AUCH PROPOSALS.)	
OIL GAS X OTHER.	·	7, Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amoco Production Company 3. Address of Operator		Watkins B Gas Com.
P. O. Box 68, Hobbs, NM 88240		1
4. Location of Well WHIT LETTER K 1980 FEET FROM T	HE South LINE AND 1980 FEET CASS	10. Field and Pool, or Wildcat Und. West Osudo Morrow
THE West LINE, SECTION 23 TOW	NASHIP 20-S RANGE 35-E NMPM	
15, Elevatio	n (Show whether DF, RT, GR, etc.) 3673,8 GL	12. County Lea
Check Appropriate Box 7 NOTICE OF INTENTION TO:	'o Indicate Nature of Notice, Report or Ot SUBSEQUENT	her Data T REPORT OF:
PERFORM REMEDIAL WORK	NO ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ADARDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE	PLANS CASING TEST AND CEMENT JQ8 (C)	·
отнея		
17. Describe Proposed or Completed Operations (Clearly state work) see RULE 1103. Drilled to a TD of 13983'. Ran 4-1/2		•
Jiner with tools and pulled up. Bott Cemented liner with 500 sacks Class H WOC 18 hrs. Test liner to 300 PSI fo Tested casing to 1000 PSI. Tested OK	om of liner at 12995' and top of 1 . Cement circulated. Plugged dow r 3 hrs. Tested OK. Cleaned out	iner at 10344'. m 1:30 p.m 10-19-81.
		·
O+4-NMOCD, H 1-Hou 1-Susp	1-W. Stafford, Hou 1-DMF	
18. I hereby certify that the information above is true and comp	slete to the bost of my knowledge and belief.	
SIGNED Mark Freeman	Assist. Admin. Analyst	DATE 11-17-81
Orig. Signed by Jerry Sexton		.\
APPROVED BY Dief 1 Supy	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANYI		•