

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMITS")

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Watkins B Gas Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>20-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Und. West Osudo Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3673.8' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 4319'. Ran 4319' of 10-3/4" 45.5 S-80, 40.5, K-55, 40.5 S-80 ST&C casing and set at 4319'. Cemented with 3800 sacks Lite with 15 lbs./SX salt, 5 lbs/SX Gilsonite and 1/4 lb./sx Flocele and 200 sacks Class C. WOC 8 hrs. Ran temperature survey and TCMT 680'. Ran 1" tubing to 680' and cemented with 250 sacks Class C with 2% CACL. Plug down 11:30 a.m. 8-13-81. WOC 18 hrs. Circulated 8 sxs Tested casing to 1000 psi for 30 min and OK. Reduced hole to 9-1/2" and resumed drilling.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM 1-Superior

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>8-25-81</u>
APPROVED BY <u>Don L. [Signature]</u>	TITLE _____	DATE <u>AUG 27 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		