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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. 18634	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
OIL WELL ☐	GAS WELL ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Graham State (NCT-C) Co
9. Well No. 9
10. Field and Pool, or Wildcat Eumont Gas

2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	

4. Location of Well	
UNIT LETTER B	LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 25 TWP. 19S RGE. 36E NMPM	11. County Lea
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15. Date Spudded 11-9-81	16. Date T.D. Reached 11-19-81	17. Date Compl. (Ready to Prod.) 12-15-81	18. Elevations (DF, RKB, RT, GR, etc.) 3663' GL	19. Elev. Casinghead --
20. Total Depth 3725'	21. Plug Back T.D. --	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name 3517'-3710' Penrose		25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray, CNL-FDC, DLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	409'	12 1/2"	400 sx - circ	
5 1/2"	14#	3725'	7-7/8"	1420 sx - circ	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3453'
						3453'

31. Perforation Record (Interval, size and number) 3708-10', 3650-52', 3636-38', 3601-03', 3550-52', 3539-41', 3517-19' w/(2) 1/2" JHPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3517'-3710'	3500 gals 15% NEFE, 45,500 gals foam, 2100# rock salt, (24) RCNB's, 49,000# 20/40 sd		

33. PRODUCTION							
Date First Production 12-15-81		Production Method: (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 12-15-81	Hours Tested 24	Choke Size 54/64"	Flowing Per Test Period 0	Oil - BBL 0	Gas - MCF 1083	Water - BBL 18	Gas - Oil Ratio 0
Flow Tubing Press. 50#	Casing Pressure 0#	Calculated 24-Hour Rate 0	Oil - BBL 0	Gas - MCF 1083	Water - BBL 18	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Closed In Waiting on Connection		Test Witnessed By
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R.D. Pitzer	TITLE Area Engineer	DATE 3-29-82

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs, _____ the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1210	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1334	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2466	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2687	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2958	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3390	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Penrose _____ 3506	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg _____ 3714	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3517 _____ to _____ 3710 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1210	1210	Red Beds				
1210	1334	124	Anhydrite				
1334	2466	132	Salt				
2466	2687	221	Anhydrite				
2687	3715	1028	Dolo, SS, Lm, Sh				

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APR 8 1982

C.C.D.
HOBBS OFFICE