BIATE OF NEW MEXICO	OIL CONSERV	ATION DIVIS	ı	Form C-104 Revised 10-1-78
SANTA FE		W MEXICO 87501		
U 8.0.1.				
TRANSPORTER DIL		OR ALLOWABLE		
048 0PERATOR PROBATION OPFICE Cyefolog	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Gulf Oil Corporat:	ion			
P. 0. Box 670, Hol	bbs, NM 88240			
Reason(s) for filing (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (Please e	aplain)	
New Well X Recompletion	Change in Transporter of: Oil Dry G	an 🔲	New Well	
Change in Ownership	Casingheod Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Graham State(NCT-C) (Com 9 Eumont Gas		ind of Lease late, Foderal or Foo	Legee No. tate 18634
Location		<u> </u>		
Unit Letter <u>B</u> ; <u>99</u>	0 Feet From The <u>North</u> LI	ne and <u>1980</u>	Feet From TheEa	st
Line of Section 25 To	wnahip 195 Range	36E , NMPM,	Lea	County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to	which approved copy of th	is form is to be sent)
None Name of Authorized Transporter of Car	singhead Gas 📄 or Dry Gas 🗶	Address (Give address to:	which approved copy of th	us form is to be sent)
Northern Natural Gas 700 Cd		700 C&K Petrole		nd, TX 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	ls.gas actually connected; NO	When t	
If this production is commingled with COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completio	XX	New Well Workover		Same Res'v. Dill. Res'v.
Date Spudded 11-9-81	Date Compl. Ready to Prod. 12-15-81	Total Depth 3725'	P.B.T.D.	
Llevations (DF, RKB, RT, GR, etc.)	"ame of Producing Formation	Top Oll/Gas Pay	Tubing Dep	
3663' GL Eumont Perforations 3710		3517 ¹ 3453 ¹ Depth Casing Shoe		
<u>3517'-3652'</u>	TUBING CASING AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S/	CKS CEMENT
<u>12</u> 法'' 7 - 7/8''	8-5/8" 5½"	409 ' 3725 '	400	
/ // ©		5725	1420	
L) DR ALLOWABLE (Test must be a] fier recovery of total volume	i of load oil and must be e	avalto or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, p		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water - Bbls,	Gas • MCF	1
GAS WELL				
Actual Frod. 7.001-MCF/D 1083	Longth of Test	Bble. Condensate/AddCF	Gravity of C	Condensate
leeting Method (piror, back pr.)	24 hrs Tubing Presewe (analysia)	0 Casing Pressure (Shut-in) Choke Size)
ERTIFICATE OF COMPLIANC	<u>50#</u>	0#		/64"
CERTIFICATE OF COMPLIANC	£		servation divis	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, ORIGINAL SIGNED BY		
		BYJERRY SEXTON		
		TITLE DISTRICT 1 SUPR		
R.D. Pite		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.		
Area Engineer (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
3-29-82 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
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