

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 18634	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Graham State (NCT-C) Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3663' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Aztec spudded 12 $\frac{1}{4}$ " hole at 9:30 P.M., 11-9-81; TD 11:00 A.M., 11-10-81. RU & ran 9 joints 8-5/8" 24# K-55 ST&C (398') set at 409'. Cement with 400 sacks Class "C" with 2% CaCl₂ & $\frac{1}{4}$ # flocele. Circulate cement to surface. Plug down 3:30 P.M., 11-10-81. WOC 18 hours. Test casing 800#. Now drilling 7-7/8" hole at 5:30 P.M., 11-11-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Matthews TITLE Area Drilling Superintendent DATE 11-16-81
Orig. Signed By
Jerry Sexton
APPROVED BY Dist. 1. Sup. TITLE _____ DATE NOV 17 1981
CONDITIONS OF APPROVAL, IF ANY: