

OIL CONSERVATION DIVISION

P. O. BOX 2088

0+4-NMOCBANTA FE, NEW MEXICO 87501

1-Warrior, FW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil or Gas Lease No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

3. Name of Operator
Warrior, Inc. (P. O. Box 17479, Ft. Worth, TX 76102)

4. Address of Operator
% P. O. Box 1737, Hobbs, NM 88240

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
State WE "I" 32

9. Well No.
3

10. Field and Pool, or Wildcat
Eumont

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM South LINE OF SEC. 32 TWP. 20S RGE. 36E NMPM

12. County
Lea

15. Date Spudded 12-10-80	16. Date T.D. Reached 3-5-81	17. Date Compl. (Ready to Prod.) 3-11-81	18. Elevations (DF, RKB, RT, GR, etc.) 3626.3' GL	19. Elev. Casinghead
20. Total Depth 3917'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3420	24. XXXXXX Foam & Air 3420-3917

25. Producing Interval(s), of this completion - Top, Bottom, Name
3420-3917 (Open Hole)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dresser: Compensated Neutron 3915-3060'.
Welex: Gamma Ray Neutron 3335-Surface.

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	352	11	150 sxs Class C	
5 1/2	15.5	3419	7 7/8	450 sxs Econolite & 150 sxs Class C	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3420'	None

31. Perforation Record (Interval, size and number)
(Open Hole)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3420-3917	None

33. PRODUCTION

Date First Production
3-16-81

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-In

Date of Test 3-16-81	Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 161	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 28#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
M. Y. Merchant

35. List of Attachments
Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. Y. Merchant TITLE Consulting Engineer DATE 4-27-81
Unique Engineering

YM