DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMPASION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C - 104 Supersedes Old C-104 and C-116 Effective 1-1-65 L GAS
IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	,		
Jake L Hamon		······	
611 Petroleum Bui Reason(s) for filing (Check proper bos		9701	
New Well	Change in Transporter of	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		······································
Lease Name	Well No. Pool Name, Including F		ree and i Leuse No. I
Amerada Federal	3 North Osudo M	OTTOW State, Fed	eral or Fee Federal
Unit Letter I ; 6	60 Feet From The East Li	ne and <u>1650</u> Feet Fro	om The South
Line of Section 17 To	wnship 20~S Range	36-Е , ММРМ,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Oil The Permian Corporat	or Condensate 👔	Address (Give address to which app	proved copy of this form is to be sent)
Nome of Authorized Transporter of Ca Phillips Petroleum Co Warren Petroleum Cor	singhead Gas or Dry Gas 🕱 Ompany Doration	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 17 20-S 36-E	Is gas actually connected? Yes (Phillips)	<u>Mexico 88265</u> When 6-2-81
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	• • • • • • • • • • • • • • • • • • • •	
Designate Type of Completio	X	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Date Spudded 2 – 14 – 81	Date Compl. Ready to Prod. 5-28-81	Total Depth 11,320'	P.B.T.D. 11,264'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3609.1 GR & 3631 KB Perforations	Morrow	10,964'	10,578' Depth Casing Shoe
10,986' to 10,996'			11,318'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1,365.78'	1350
<u> </u>	9-5/8"	5,505.00'	2550
6-1/8"	7" 4-1/2" liner	10,850.00'	1250
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test mut be a	1, 578.00 10, 578.00 (ter recovery of total volume of load o	120 None il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
		Producing Method (riow, pump, gas	11/1, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Qil-Bbis.	Water - Bble.	Gas-MCF
	I	<u>1</u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
4016 CAOF	2 hrs	8.05	Gravity of Condensate 51.4
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 Point Back Pressure	2448	0 - Packer	See 4 Point Test
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		ВУ	
		TITLE STOP TO SOR DISTRICT :	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened	
(Signo Petroleum Engineer	(w =)	tests taken on the well in acc	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
June 1, 1981 (Date)		Fill out only Spections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	