

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI E*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R335.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Jake L. Hamon											
3. ADDRESS OF OPERATOR 611 Petroleum Building, Midland, Texas 79701											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FEL & 1650' FSL, Sec 17, T-20-S, R-36-E At top prod. interval reported below NA At total depth NA											
14. PERMIT NO.				DATE ISSUED 10-29-80		12. COUNTY OR PARISH Lea		13. STATE New Mexico			
15. DATE SPUNDED 2-14-81		16. DATE T.D. REACHED 5-7-81		17. DATE COMPL. (Ready to prod.) 5-28-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3609.1 Gr & 3631 K.B.		19. ELEV. CASINGHEAD 3605'			
20. TOTAL DEPTH, MD & TVD 11,320 MD		21. PLUG BACK T.D., MD & TVD 11,264 MD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 to T.D.		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow Top 10,964' Base 11,246' M.D. 10986' - 10996'								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL - Micro SFL & CNL - FD								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.5#		1365.78'		17-1/2		1350 sks		None	
9-5/8"		36# & 40#		5505.00'		12-1/4		2550 sks		None	
7"		26#		10,850.00'		8-3/4		1st Stage 425 sks		None	
								2nd Stage 825 sks			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
4-1/2		10,623'		11,318'		120					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2-3/8		10,578		10,578							
31. PERFORATION RECORD (Interval, size and number) 10,986' to 10,996' - 20 - 0.49" holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
ACCEPTED FOR RECORD											
ROGER A. CHAPMAN											
33. PRODUCTION											
DATE FIRST PRODUCTION 5-26-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 5-28-81		HOURS TESTED 2		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		Note: See 4 Point Potential Test			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
		Packer		→		32.3		4016		0	
										OIL GRAVITY-API (CORR.) 51.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY West Engineering	
35. LIST OF ATTACHMENTS Electric Logs and DST											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED				TITLE Petroleum Engineer				DATE 6-2-81			

*(See Instructions and Spaces - Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION	TOP	BOTTOM	DESCRIPTION, ETC.	38. GEOLOGIC MARKERS	MEAS. DEPTH	TRUE VERT. DEPTH
2nd Bone Spring Sand	8,789	8,835	DST No. 1: Dry test - see attached DST	Top Anhydrite	1,728	
	10,986	10,996	Gas	Top Salt	1,848	
				Base Salt	3,168	
				Top Yates	3,416	
				Top 7 Rivers	3,726	
				Top Queen	4,342	
				Top San Andres	4,642	
				Top Bone Spring	7,046	
				1st Bone Spring	8,180	
				2nd Bone Spring	8,794	
				3rd Bone Spring	9,650	
				Top Wolfcamp	9,868	
				Top Strawn	10,348	
				Top Atoka	10,555	
				Top Morrow	10,964	
				Top Barnett Sh.	11,246	

RECEIVED
JUN 9 1967
OIL & GAS