Form 9-331 (May 1963)

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO. LC = 046164 (b)

GEOLOGICAL	SURVEY
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			DO 040104 (5)		
	(Do not use this form for propo	Sals to drill or to deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME	
1.		WAY 1 8 1991	7. UNIT AGREEMENT NAME		
	WELL WELL X OTHER		COM AGR No. SW	J 437	
2.	NAME OF OPERATOR	U.S. GEOLOGICA	S. FARM OR LEASE NAME		
	Jake L. Hamon	HOBBS, NE	Amerada Federa	11	
3.	ADDRESS OF OPERATOR		9. WELL NO.		
4.	611 Petroleum Building, Midland, Texas. 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL and 1650' FSL, Sec. 17, T-20-S, R-36-E		North Osudo Morr	3 10. FIELD AND POOL, OR WILDCAT North Osudo Morrow Gas 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
			Sec. 17, T-20-S,	R- 36-E	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13	3. STATE	
		3609.1' GR	Lea N	New Mexi	
16.	Check A	ppropriate Box To Indicate Nature of Notice, Repor	t, or Other Data		

NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT	OF:
·	ן יי דו		<u> </u>
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Run & Cement 7" Cas	
(Other)		(Note: Report results of multiple Completion or Recompletion Report	

- 17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1. Drilled 8-3/4" hole to 10,850' K.B.

ROSWELL, NEW MEXICO

- Ran 290 jts of 7", 26# casing. Casing set at 10,850' K.B. with D.V. Tool set at 8,969' K.B.
- Cemented 1st stage with 275 sx Halliburton Lite + 0.4% CFR-2 and 0.5% Halad 22-A+ 5# gilsonite and 1/4# flocele per sack. Followed with 150 sx Class H + 0.4% CFR-2 and 0.6% Halad 22-A + 5# KCl, and 5# gilsonite per sack.
- Cemented 2nd stage with 525 sx Halliburton Lite + 5# gilsonite and 1/4# flocele per sack + 0.4% CFR-2 + 0.5% Halad 22-A. Followed with 300 sx Class H + 5# gilsonite, 5# KCl and 1/4# flocele per sack + 0.6% Halad 22-A + 0.4% CFR-2. Closed DV tool at 1:30 PM, 4-19-81.

SIGNED		TITLE Petroleum Engineer	DATE 5-13-81
(This space for l	eder中心CEPTED中心作用ECORD ROGER A. CHAPMAN	TITLE	DATE
	MAY 191981	11114	DAIN