

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C
Revised

70

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Zia Energy, Inc.

P. O. Box 603, Hobbs, New Mexico 88240

CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 8/3/81
UNLESS AN EXCEPTION TO E-4070
IS OBTAINED.

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Falk State	Well No.	1	Pool Name, including Formation	Eumont-Queen	Kind of Lease	State, Federal or Fee	State	Lease No.	L-6438-
Location	Unit Letter	C	330	Feet From The	North	Line and	1980	Feet From The	West	
	Line of Section	34	Township	20S	Range	36E	NM2M	Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P. O. Drawer 175, Artesia, NM					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	34	2-S	36E	MP	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Section	Unit, Pool
	X		X					
Date Spudded	4/2/81	Date Comp. Ready to Prod.	5/7/81	Total Depth	4396'	P.B.T.D.		4325'
Elevations (DF, RKB, RT, GR, etc.)	3591' GR	Name of Producing Formation	Queen	Top Oil/Gas Pay	3726'	Tubing Depth		3790'
Perforations	3726'-3766' (14 holes)					Depth Casing Shoe		4386'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	366'	250 sxs-circulated
7 7/8"	5 1/2"	4386'	1100 sxs-circulated

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	6/3/81	Date of Test	6/10/81	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hrs.	Tubing Pressure	--	Casing Pressure	--
Actual Prod. During Test	6	Oil-Bbls.	3	Water-Bbls.	3
				Gas-MCF	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.M J Nelson
(Signature)

Engineer

(Title)

6/13/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUN 17 1981

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BY

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condi-
tion.Separate Form C-104 must be filed for each pool in multi-
completed wells.