

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
REMARKS	
APPROVED BY	
DATE	

0+2-NMOCD
1-Warrior, FW

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO DEEPEN OR PLUG DOWN TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (Form C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Warrior, Inc. (P. O. Box 17479, Fort Worth, Texas 76102)	7. Unit Agreement Name
2. Address of Operator %P. O. Box 1737, Hobbs, NM 88240	8. Name of Lease Name L. W. White .34
3. Location of well J 1980 South 1960 EAST LINE, SECTION 34 TOWNSHIP 20S RANGE 36E NMPM.	9. Well No. 2-Y
10. Field and Pool, or Wildcat Eumont	11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3575.4 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL UP ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13-81 Welex ran Cement Bond Log from PBTD 3750-1736' - good bond. Perforated 2 spf at 3680-3700' and 3717-3722' = 50 holes.

3-14 Ran Model "R" small body csg. pkr. and circulated hole with 2% KCl fresh water. Spotted 100 gals. 15% HCl acid with NE acid. Set pkr. at 3580'. Acidized w/ 1500 gals. at an AIR 5 BPM. Maximum treating pressure 3300# and minimum 2700#. Overflushed with 10 bbls. ISIP 1100#, 10 min. SIP 500#, 5 min. SIP vacuum. Swabbed.

3-17 Dresser Titan frac'd with 15,000 gals. of gel and CO² mixture, 18,000# 20/40 sand, 8,000# 10/20 sand. Maximum treating pressure 4000#, minimum 2600#, and average 2800#. ISIP 2000# and 15 min. SIP 650#. Started flowing back unloading frac fluid. (Frac job was planned as a two-stage job; however, after first stage, dropped 500# rock salt and 20 ball sealers.

3-18 to 3-20 Swabbed.

3-21 SI waiting on equipment.

4-10 to 4/21 Set tbq. 20' off bottom. Ran 1 1/2" pump with 146 - 3/4" rods. Waiting on hookup.

4-30 Test: 87 MCEGPD, 2 BO, & 0 BW SI waiting on pipeline connection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Y. Merchant TITLE Consulting Engineer DATE 5-3-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: