

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL x 1980' FEL, Sec. 15
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)
AT TOTAL DEPTH:

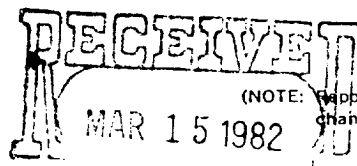
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 2-22-82 (DA&S 289). Loaded well with 2% KCL brine water. Pulled tubing and packer. Ran CIBP on wireline set at 11652'. Capped with 35' of cement. Perforated intervals 9362'-72' 9330-50', 9192'-9200' and 9320'-29' with 2 JSPF. Ran 2-7/8" tubing, packer, and seating nipple. Tailpipe landed at 9113' and packer set at 9022'. Swab tested 4 hours. Recovered 54 barrels of load water. Acidized with 7000 gallons 20% HCL acid with 150 ball sealer. Swab tested well 8 hours. Recovered 52 barrels of load water. Released packer. Pulled tubing, packer and seating nipple. Ran seating nipple, tubing, and tubing anchor. Seating nipple landed at 9390' and tubing anchor set at 9105'. Moved out service unit 3-4-82 (DA & S 289) Moved in service unit 3-8-82 (Shockley 6). Swab tested 57 hours. Recovered 458 barrels of load water, 112 barrels of new water, and a slight show of gas. Currently swab testing. (3-11-82).

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

0+6-USGS, R 1-Hou 1-W. Stafford, Hou 1-DMF 1-Superior

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Truma TITLE Ast. Adm. Analyst DATE 3-12-82

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

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ROSWELL, NEW MEXICO See Instructions on Reverse Side