

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL x 1980' FEL, Sec. 15
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Swabbed 3-1/2 hours. Recovered 30 barrels of water. Moved out service unit 3-11-82 (Shockley #6). Moved in service unit 3-12-82 (X-Pert #2). Pulled tubing and anchor. Ran CIBP set at 9142' and capped with 35' of cement. PXA Bone Springs perfs 9192-9372'. Perforated Bone Springs intervals 7990-8020 and 8128-8156' with 2 JSPF. Ran tailpipe, packer, and 2-7/8" tubing. Tailpipe landed at 7886' and packer set at 7796'. Swabbed 2 hours. Recovered 40 barrels of load water. Acidized with 6000 gallons 20% HCL 150 ball sealers, and 50 barrels of 10 lb. brine. Swab tested 40 hours. Recovered 6 barrels of oil and 206 barrels of load water. Ran CIBP set at 7940'. Pressure tested to 1000 PSI and capped with 35' of cement. PXA Bone Springs perfs 7990'-to 8156'. On 3-24-82 perforated Bone Springs intervals 6544'-72', 6314'-27', and 5973'-91' with 2 JSPF. Ran tailpipe, packer,

0+6-USGS, R 1-Hou 1- W. Stafford, Hou 1-DMF

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark Freeman

Ast. Adm. Analyst

DATE

4-6-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM-18237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BT Gas Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-20-35

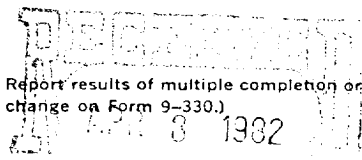
12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30-025-277230

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3717.2 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



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seating nipple, and tubing. Packer set at 5786', tailpipe landed at 5877', and seating nipple landed at 5785'. Swab test 5 hours. Recovered 35 barrels of water. Acidized with 6500 gallons +/- 1/2% HCL with radioactive material and 150 ball sealers. Swab tested 32-1/2 hours. Recovered 186 barrels of load water and 70 barrels of new water. Moved out service unit 3-27-82 (X-Pert #2). Moved in service unit 3-29-82 (Shockley #4). Swab tested 13 hours. Recovered 58 barrels of load water and 51 barrels of new water. Move out Swab unit 4-1-82. Shut-in well. Evaluating PXA.

RECEIVED

APR 30 1982

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