N. *** OIL CONS. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 9-331 Dec. 1973

Form Approved. Budget Sureau No. 42-R1424 UNITED STATES 5. LEASE

DEPARTMENT OF THE INTERIOR	NM-18237
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
3	Federal BT Gas Com.
1. oil gas weil den other	9. WELL NO.
2. NAME OF OPERATOR	
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Monument Draw Morrow
P. O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	_1520-35
AT SURFACE: 1980' FSL X 1980' FEL, Sec. 15	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30 025 27230
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDS, AND WD)
OHOOF CHES SELECTION AND AND AND AND AND AND AND AND AND AN	3717.2' RDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF THE SUBSEQUENT REPORT OF	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
TEST WATER SHUT-OFF FRACTURE TREAT	
	1001
REPAIR WELL	198(NOTE: Deport results of multiple completion or zone
PULL OR ALTER CASING	Change on Furth 5-339.)
MULTIPLE COMPLETE LJ OIL & GOLOGIC CHANGE ZONES LJ U.S. GEOLOGIC	DAS TELSTINVAY
ABANDON*	V MEXICO
(other)	
17. DESCRISE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined. Pull tubing and packer. Ran CIPB set at 1350 tailpipe, packer, and tubing. Test tubing to landed at 13197 and packer set at 10900'. Test Swabbed 14 hrs. Recovered 0 BO, 89 BW, and 7-1/2% MS acid and 110000 SCF N2. Flowed well Swabbed 18 hrs. Recovered 0 BO, 310 BW, and	OO' capped with 35' cement. Ran 8000 PSI. Tested OK. Tailpipe ested PRR to 750 PSI. Tested OK. 0 MCF gas. Acidized with 4600 gal
0+4-USGS,H 1-Hou 1-Susp 1-W. St Subsurface Safety Valve: Manu. and Type	
The state of the s	
13. Hiereby bertify that the for Spoint COMD and correct	
SIGNED Wash True Ast. Adm. Ar	nalyst DATE11-9-81
UED 1 1 1004 (This space for Federal or State of	
APPROVED BY	DATE
CONDITIONS OF SPRENCHOOPY SURVEY	