

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1980' FEL, Sec. 15  
AT TOP PROD. INTERVAL: (Unit J, NW/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-18237  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal BT Gas Com.  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Monument Draw Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
15-20-35  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3694.4' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to a TD of 11600' and ran 7-5/8" casing set at 11600'. Cemented with 640 sacks Class H cement with additives and 940 sacks Lite cement with additives. Plugged down at 9:50 p.m. 5-1-81. Cement did not circulate. Ran temperature survey. Top of cement at approx. 3968'. WOC 18 hr. Tested casing with 1500 psi for 30 min. Test OK. Reduced hole to 6-1/2" and resumed drilling.

0+4-USGS, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou  
1-Superior, Midland 1-Superior, Woodlands

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Green TITLE Ast. Adm. Analyst DATE 6-11-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF

ACCEPTED FOR RECORD  
PETER W. CHESTER

JUN 23 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side