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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:		7. Unit Agreement Name	
b. Type of Well		N/A	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	Foster	
OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		1	
Devon Energy Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Undesignated Grayburg	
1500 Mid-America Tower, Oklahoma City, OK 73102		Foster - San Andres	
4. Location of Well		12. County	
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE		Lea	
AND 330 FEET FROM THE East LINE OF SEC. 6 TWP. 19S RGE. 39E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4561		Grayburg	N/A
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3395 GR	Blanket	Clarks Well Service	12-12-88

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	405	350	Circ. to surfac
7 7/8"	4 1/2"	10.5#	4561	400	3004 by bond lo

Well is currently completed in the San Andres from 4465-4480 ft. This recompletion will temporarily plug off the San Andres with a bridge plug, perforate the Grayburg from 4422-4430 ft, acidize and fracture treat. If the San Andres and Grayburg are compatible, the temporary bridge plug will be pulled and the zones commingled after proper State authority is granted. If the zones are not compatible, a permanent CIBP will be set between the zones at 4460 ft with 2 sx cement on top. A manual, 3000 psi BOP will be used during the work. Certified plat attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Engineer Date November 17, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1988

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

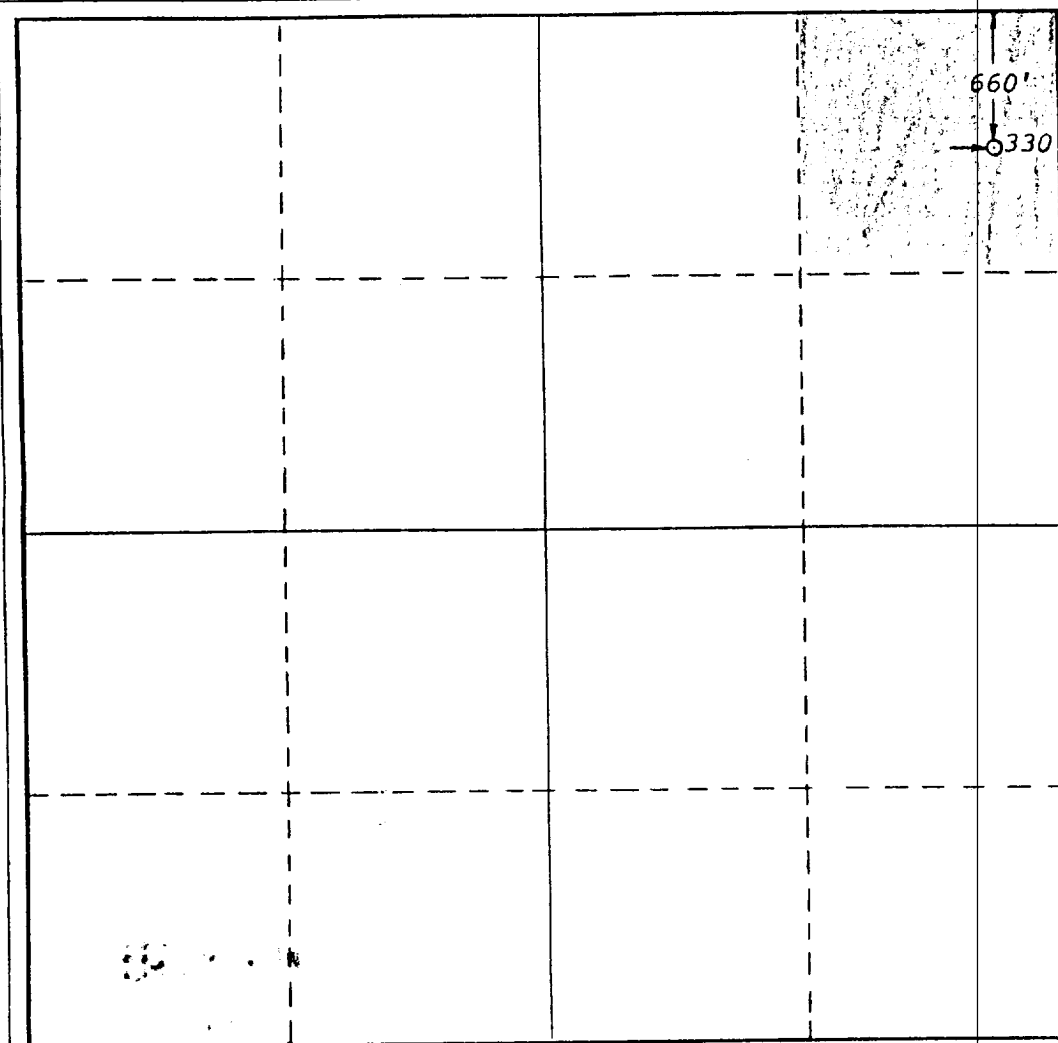
Operator <b>DEVON ENERGY CORPORATION</b>		Lease <b>Foster</b>		Well No. <b>1</b>
Unit Letter	Section <b>6</b>	Township <b>T-19-S</b>	Range <b>R-39-E</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>660'</b> feet from the <b>FNL</b> line and <b>330'</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3598'</b>	Producing Formation <b>San Andres/Grayburg</b>		Pool <b>Foster-San Andres</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). -- Not Applicable.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? -- Not Applicable.

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. M. Duckworth  
Position District Engineer  
Company Devon Energy Corporation  
Date November 28, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

GARY D. BOSWELL  
January 28, 1981

Date Surveyed NOV. 28, 1988  
Gary D. Boswell  
Registered Professional Engineer  
and/or Land Surveyor

Gary D. Boswell  
Certified No.

6689

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