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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Texas American Oil Corporation | | 8. Farm or Lease Name Foster | |
| 3. Address of Operator 300 W. Wall-Suite 400, Midland, Texas 79701 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>39E</u> NMPM. | | 10. Field and Pool, or Wildcat Undesignated <i>Foster</i> | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3598' GR | | 12. County Lea | |

| | | | |
|------------------------------------------------------------------------------|-------------------------------------------|----------------------------------------------------------------|-----------------------------------------------|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 4561'. Ran 4 1/2" O.D., 10.5#, K55 casing to 4561' KB, equipped with guide shoe and float collar. Haliburton cemented with 200 sacks, Haliburton lite, 15#/sack salt, 1/4#/sack flocel followed with 200 sacks Class "C". Bumped plug and increased pressure to 1200#, held O.K. Plug down @ 10:35 AM 4-6-81. On 5-4-81 Dresser Atlas ran cement bond log, top cement @ 3004'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *(T.G. Ward, Jr.)* TITLE Vice President, Drilling and Production DATE 6-24-81

APPROVED BY *Jerry Sexton* TITLE *Drilling Engineer* DATE JUL 8 1981

CONDITIONS OF APPROVAL, IF ANY: