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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation		8. Farm or Lease Name Foster
3. Address of Operator 300 W. Wall, Suite 400, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>39E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3598' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, rig up Baber Well Service Co. spudder. Spud 12 1/2" hole 2-9-81 at 8:00 a.m. Drilled to 72' with spudder. Rig down, move out spudder. Move in, rig up Baber Well Service Co. rotary & continued drilling operation at 8:30 p.m. 3-4-81 with 12 1/4" bit. Drilled to 412'. Set 8 5/8" OD, 24# surface casing at 405' KB. Cemented with 350 sacks Class "C". Cement circulated to surface. Bump plug and increased pressure to 500#. Held OK. Plug down at 7:20 a.m. 3-6-81. WOC 12 hours. Drilling 7 7/8" hole ahead on 3-7-81.

M.L.  
WOC 18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>(T. G. Ward, Jr.)</u>	TITLE <u>Vice President, Drilling &amp; Production</u>	DATE <u>3-26-81</u>
APPROVED BY _____	TITLE _____	DATE <u>MAR 27 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		