

DISTRIBUTION	
SANTEE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Walter W. Krug DBA Wallen Production Company
Address
Box 1960 Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of: Oil ☒ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐

Other (Please explain)
Requesting an allowable of 500 bbl of oil made while testing well. This well is now plugged.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Stateline	Well No. 1	Pool Name, Including Formation Foster San Andres	Kind of Lease State, Federal or Fee Fee	Lease No. X
Location Unit Letter M ; 330 Feet From The W Line and 660 Feet From The S Line of Section 6 Township 19 S Range 39E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 6
	Twp. 19	Pge. 39
	Is gas actually connected? <input checked="" type="checkbox"/>	When <input checked="" type="checkbox"/>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter W. Krug
(Signature)
Co-owner
(Title)
3-22-1982
(Date)

OIL CONSERVATION COMMISSION
APPROVED **MAR 23 1982**, 19
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SEC. 2**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAR 23 1982

G. C. P.
HOURS OFFICE