

**C O R R E C T E D**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION**

NO. COPIES RECEIVED	
DIVISION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Walter W. Krug D.B.A. Wallen Prod. Co.</b>		8. Form or Lease Name <b>Wallen Stateline</b>
3. Address of Operator <b>P.O. Box 1960 Midland, Texas 79702</b>		9. Well No. <b>1 1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>W</b> LINE AND <b>660</b> FEET FROM THE <b>S</b> LINE, SECTION <b>6</b> TOWNSHIP <b>19S</b> RANGE <b>39E</b> NMPM.		10. Field and Pool, or Wildcat <b>Foster San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3621'</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <b>Setting surface casing</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/9/81 we set 1609' of 26#, 7 5/8" surface casing and cemented with Halliburton's equipment and used 620 sxs of Class "C" with 1/2# Flocele/sx. We circulated 150 sxs to the pit at 10:45 A.M. That night we tested the surface pipe and the blind rams to 800 PSI for 30 minutes each.

Circulated 150 sxs to the pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Walter W. Krug</b>	TITLE <b>Engineer</b>	DATE <b>2/26/82</b>
ORIGINAL SIGNED BY <b>JERRY SEXTON</b>		
APPROVED BY <b>DISTRICT 1 SUPER.</b>	TITLE	DATE <b>MAR 3 1982</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR - 6 1982

O L S  
HOBBS OFFICE