

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO.	30-025-27303
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 13
8. Well No.	1
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well.
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	P.O. Box 840, Seminole, TX 79360
4. Well Location	Unit Letter <u>A</u> Feet From The <u>North</u> Line and <u>480</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: Casing Integrity Test - TA'd Well. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5 thru 4-7-2001

MIRU pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. Rotary Wireline TIH w/5-1/2" CIBP set at 3745' & capped w/20' cement 4-8-2001. PBD at 3725'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 500 PSI for 30 min. Held OK. Chart attached. TA'd well. Well status changed from water injection to TA'd.

Amerada Hess Corporation respectfully request a TA'd status on well for future NMGSAU operations.

This Approval of Temporary
Abandonment Expires 4/26/2006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Roy L. Wheeler, Jr.</u>	TITLE <u>Bus. Svc. Spec. II</u>	DATE <u>04/11/2001</u>
TYPE OR PRINT NAME <u>Roy L. Wheeler, Jr.</u>	TELEPHONE NO. <u>915-758-6778</u>	

(This space for State Use)

APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JCSN