

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-27303

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 13

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☐ Injection Well

2. Name of Operator

Amerada Hess Corporation

8. Well No.

1

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

9. Pool name or Wildcat

Eunice Monument G/SA

4. Well Location

Unit Letter A : 990 Feet From The North Line and 480 Feet From The East Line

Section

35

Township

19S

Range

36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-8 thru 3-15-99

MIRU Tyler Well Svc. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/bit to 3984' & TOH. Spotted 22 sks. sand down tbg. TIH, tagged sand at 3824', est. circ. & cleaned out sand to 3840'. Ran 5-1/2" cement retainer set at 3712'. B.J. Svc. pumped 200 sks. Class "C" cement. WOC. TIH w/4-3/4" bit & tagged top of cement at 3705'. Drld. cement, cement retainer, & cement to 3835'. Press. tested squeeze to 500 PSI. Held OK. Drld. cement & sand fr. 3835' to 4000' & circ. clean. TIH w/5-1/2" pkr. on 2-3/8" tbg. & set pkr. at 3754'. Circ. pkr. fluid. Press. tested csg. to 560 PSI for 30 min. Held OK. Chart attached. Removed BOP & installed wellhead. RDPU, cleaned location & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Roy L. Wheeler, Jr.

TITLE Bus. Svc. Spec. II

DATE 3-17-99

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915 758-6700

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JCS