

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27303
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 13
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter A : 990 Feet From The NORTH Line and 480 Feet From The EAST LineSection 35Township 19SRange 36E

NMPM

LEA

County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Convert to injection well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

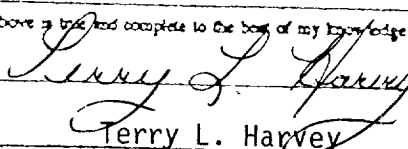
NMGSAU #1301

Move in and RU pulling unit, reverse unit. ND wellhead. TOH and lay down rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/bit, drill collars and tubing. Clean out to TD and deepen well w/openhole to 4,000'. TOH w/bit. RU Schlumberger and log the openhole w/CNL/GR tools. Evaluate logs for additional perforations. Perforate as needed. RD Schlumberger. TIH w/a sonic hammer on tubing to TD. RU acid co. Acidize well w/5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar Solvent. TOH w/sonic hammer. TIH w/tubing and packer. Set packer at $\pm 3,700'$. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2-3/8" lined injection tubing w/injection packer. ND BOP. NU injection wellhead assembly. RD and move out pulling unit. Clean and clear location.

R-9596

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



Sr. Staff Assistant

DATE 03-22-95

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 28 1995

CONDITIONS OF APPROVAL, IF ANY: