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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.	
2. Name of Operator Gulf Oil Corporation				7. Unit Agreement Name	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240				8. Farm or Lease Name W. A. Weir (NCT-A)	
4. Location of Well UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 480 FEET FROM THE East LINE OF SEC. 35 TWP. 19S RGE. 36E NADPM				9. Well No. 2	
				10. Field and Pool, or Wildcat Eunice Monument	
15. Date Spudded 10-26-81				16. Date T.D. Reached 11-3-81	
17. Date Compl. (Ready to Prod.) 11-16-81				18. Elevations (DF, RAB, RT, GR, etc.) 3614' GL	
19. Elev. Casinghead --					
20. Total Depth 3975'		21. Plug Back T.D. 3960'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools				24. Was Directional Survey Made No	
25. Was Well Cored No					
26. Type Electric and Other Logs Run GR-CNL-Density					
27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	423'	12 1/2"	325 sx -circ	
5 1/2"	15.5#	3972'	7-7/8"	900 sx -circ	
28. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	3891'
29. TUBING RECORD					
30. Perforation Details (Interval, size and number) 3908-10', 3901-03', 3882-84', 3868-70', 3817-19', 3779-81' w/(2) 1/2" JHPF 3932-36' with (2) 1/2" JHPF			31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3908'-3781' AMOUNT AND KIND MATERIAL USED 63,700 gals pad, 1700 gals 15% NEFE slick HCL, 76,000# 20/40 sd, (42) RCNB's, 3600 gals 15% NEFE slick HCL, (25) RCNB's		
32. PRODUCTION SEE ATTACHMENT					
33. Date First Production 11-16-81		34. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		35. Well Status (Prod. or Shut-in) Prod	
36. Date of Test 2-16-82	37. Hours Tested 24	38. Casing Size 2" WO	39. Production Per Test Period 16	40. Oil - BBL 520	41. Gas - MCF 20
42. Flow Testing Pressure 23#	43. Casing Pressure 0#	44. Production Rate 16	45. Oil - BBL 520	46. Gas - MCF 20	47. Water - BBL 32.7°
48. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared - Waiting on Connection					49. Test Witnessed By
50. List of Attachments					
51. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED R.D. Pitre		TITLE Area Engineer		DATE 2-25-82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1073
T. Salt 1202
B. Salt 2364
T. Yates 2480
T. 7 Rivers 2761
T. Queen 3278
T. Grayburg 3652
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. ~~Penrose~~ 3388
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qizte _____
T. Granite _____
T. _____
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T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1073		Red Beds				
1073	1202		Anhydrite				
1202	2364		Salt				
2364	2480		Anhydrite				
2480	3652		Dolomite, Sand, Shale				
3652	TD		Dolomite				

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O.C.D.
HOBBS OFFICE

W. A. Weir (NCT-A) #2
Form C-105

32.	3932-36'	1000 gals 15% NEFE, 10,000 gals pad, 16,000# 20/40 sand
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**O. C. R.
HOBBS OFFICE**