	TED STATES	FORM APPROVED
(Tune 1990) DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1094-0135 Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5 Lease Designation and Serial No.
		LC-065658
		6. If Indian, Allottee or Tribe Name
	Ill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
i Type of Well		Teas Yates Unit
Well Well Klother X-Water Supply Well		8 Well Name and No
Anadarko Petroleum Corporation N. M. OIL CONS. COMMISSION		Teas Yates WSW Fed #1
P. O. BOX 1980		9 API Well No
PO Drawer 130, Artesia, NM 88211-0130		10. Field and Fool, or Exploratory Area
4 Lixation of Well (Footage, Sec. T. R., M., or Survey Description)		Teas Capitan Reef
1330' FNL & 1330' FWL		I County or Parish, State Q. C. C.
Sec 14, T20S, R33E		
		Lea, New Mexico
17 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
[] Notice of Intent	X Abandonment	Change of Flans
L) Ivoice of intent	Recompletion	
X Subsequent Report	L Plugging Back	Non Routine Fracturing
	Casing Repair	Water Shut Off
[]] Final Abandonment Notice	Altering Casing	Conversion to Injection
	(hher	Dispose Water
		(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state a	I pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form 3 g any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	
1. RUPU. WIH with 2 7/8"		
at 2784'. Washed down to 2785' and could get no lower. TOH with		
coiled tbg and 2 7/8" tbg.		
3. WIH with mill and wash pipe and cut out collapse from 2784' to		
2795'. Cleaned out scale and fill with bit and mill from 2795' to 3600'.		
	compart $w/2$ CaCl at 250/1 Dull	ad up to
4. Spotted 85 sx Class C cement w/2% CaCl at 3594'. Pulled up to 2795' and reversed out 13 sx cement. Note-have 40 BPD water flow		
from collapse at 2784'. WOC 5 hrs. Dropped down and tagged top		
of plug at 2801'. TOH with tbg. This plug covers top of Capitan		
Reef, top of Yates, 7 5/8" casing stub and base of salt.		
5. WIH with 7 5/8" pker and set at 2374' on 2 7/8" tbg. Established		
	at 1500# with ½ BPM communication	
pker. Could not unset	pker. Decided to do two stage c	ement job.
6. WIH with 14" tbg betwe	een 7 5/8" casing and 2 7/8" tbg	, to top of
	535 sx Class C cement with 5/10	
) down l_4^1 " tbg and up 7 5/8" cas	ing. Cir-
14. I hereby certify that the foregoing is true and correct		<u></u>
Signed 9 The Brussel	1inteField_Foreman	Date 09-08-93
(This space for Federal or State office use)		
	LARA THE	91.28/23
Approved by Constant States and S	a a an an	Date
	La de Carlos de la composition de la compositio	
	States (A.C. Market et al. 1997)	. <u>====</u>
Life 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
	Son histinellon an Revaree Side	
	יאנוור, קראידייו ווייייייייייייייייייייייייייייייי	

--- .--



١

and the second s

culated 25 sx to pit. WOC 96 hrs. RDPU. Left 14" tbg in hole. Still have a 40 BPD flow up 2 7/8" tbg from collapse at 2784'.

- Tied onto 2 7/8" tbg and established pump in rate of 2½ BPM at 1600#. Cement squeeze down 2 7/8" tbg to water flow at 2784' with 140 sx Class C with 2% CaCl. WOC 48 hrs. Well is now cemented from 3600' to surface. The last 2 cementings isolates water flow from collapse and covers 5½" casing liner top, all of salt section, 10 3/4" casing shoe and surface plug.
 Cut off anchors, 1¼" tbg, 2 7/8" tbg and 7 5/8" casing below
- 8. Cut off anchors, 1¼" tbg, 2 7/8" tbg and 7 5/8" casing below ground level. Installed P&A marker and cleaned location. Will rip and reseed location as per BLM orders.

Well P&A on 08-18-93.



TEAS YATES WSW "1 1116 3 YATES SEVEN RIVERS TELD Teasyatis 1330' FNAWL SEC 14F, T205, 833E WSW LEA COUNTY, NEW MEXICO 14" tubing 2 Tubing Elv 3590.3 G.L. Spud 3/13/81 Hole, 10³/4" 40.5" J-55 C 1260' m/ 825 SXS Lite of 1/4" flocek, 8" solt + 200 SXS C of 2% CoCl2, 1/4" flocele 147 10 ° C 7 18 26.4 N-80 @ 3100' 4 12.60' ECPa 2688, DVTe 2643' Ist Stape 150 sxs Cof 5" solt, Top of Salt Hole 97 14 "flocele, . 3% Halad & (inflate @ 13501 ECP+ circ 95 sxs) and Stage 390 SKS Lite of 15" salt, 1/4" flocele + 150 SK3 C of 5" salt, . 3% Holad 4 (circ 1053x3) pkre 2374'v/ s1/2" 27jts 15,5" K-55 @ 3830, FS. Later TOLE 2690', cm tol w/ 1505x5C perfor FS to (CIRC 20 5K5) OVTE 2613' 20Fe 2488 TOL \$ 26995 Prior to drlg 6t hole shot 1 sqz perf @ 2785, well FARO 900 BWPD thru sqz pert 4/24/81. WATER FLOW @ 2784' Sq2 perf # 73 \$x5 cmt 7/31/81, DO green cmt - FARO 48 BWPD 8/4/81. 7 7 8 Thuse of Salt @ 21591 Cement 3100' Yates @ Plug; cmt plug 3594 up to collapse @ 2785 v/ Hole 72 SXS Class C Cupitan Roe Plug # Pump 535 SXS Class C down m 14" tubing into 27"x 78" annulus S 3660-63 ([×] C 3674 - 81 (Cmt Circ - 25 sks 3696 - 3700 * ¥ 3708-11 Plugt 3 140 sx 5 Cul 2% Collz Sqzd 3724-27 3746-49 3758-62 (2 SPF) down 27/8" into salt thru 5 \$ ° @ collapsed casing @ 2785' 3830' TD 3830' 8/18/93 PBTD 3826 9PSC



۲

Weat to a wat