

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 13 9 26 AM '93

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other X-Water Supply Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Drawer 130, Artesia, NM 88211-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FNL & 1330' FWL  
Sec 14, T20S, R33E

M. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-065658

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Teas Yates Unit

8. Well Name and No.

Teas Yates WSW Fed #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Teas Capitan Reef

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. WIH with 2 7/8" tbg to 2759'.
2. RU coiled tbg unit. Ran 1 1/4 coiled tbg to collapse in 5 1/2" casing at 2784'. Washed down to 2785' and could get no lower. TOH with coiled tbg and 2 7/8" tbg.
3. WIH with mill and wash pipe and cut out collapse from 2784' to 2795'. Cleaned out scale and fill with bit and mill from 2795' to 3600'.
4. Spotted 85 sx Class C cement w/2% CaCl at 3594'. Pulled up to 2795' and reversed out 13 sx cement. Note-have 40 BPD water flow from collapse at 2784'. WOC 5 hrs. Dropped down and tagged top of plug at 2801'. TOH with tbg. This plug covers top of Capitan Reef, top of Yates, 7 5/8" casing stub and base of salt.
5. WIH with 7 5/8" pker and set at 2374' on 2 7/8" tbg. Established pump in rate of 2 BPM at 1500# with 1/2 BPM communication around pker. Could not unset pker. Decided to do two stage cement job.
6. WIH with 1 1/4" tbg between 7 5/8" casing and 2 7/8" tbg, to top of pker at 2374'. Pumped 535 sx Class C cement with 5/10 of 1% CFR-3 and 3/10 of 1% Halad 9 down 1 1/4" tbg and up 7 5/8" casing. Cir-

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Field Foreman

Date 09-08-93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) 107 C. 189A

Title

Date

9/28/93

Conditions of approval, if any:

SECRET

[illegible]

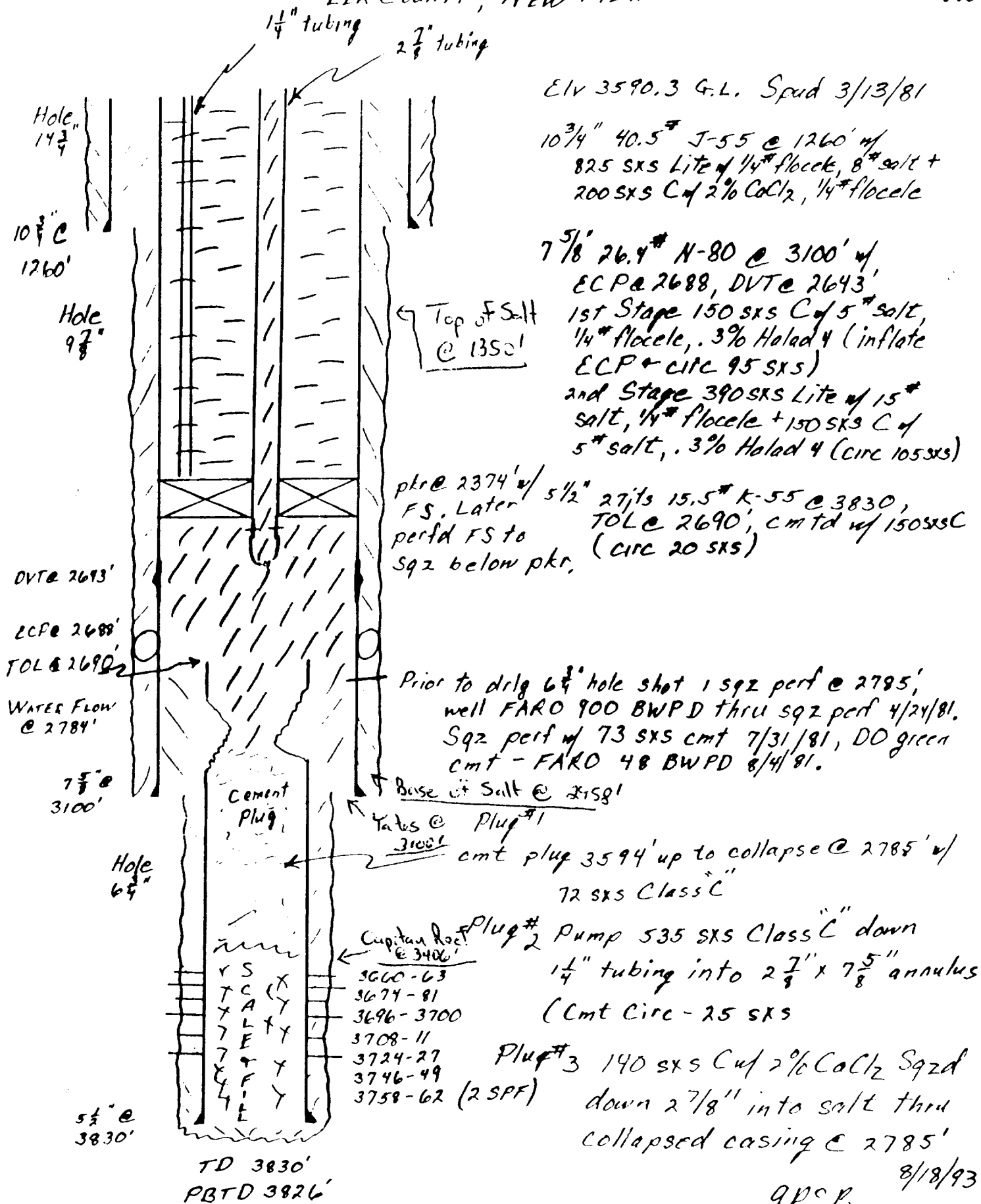
3160-5 Cont'd  
Teas Yates W Fed #1

- culated 25 sx to pit. WOC 96 hrs. RDPU. Left 1½" tbg in hole. Still have a 40 BPD flow up 2 7/8" tbg from collapse at 2784'.
7. Tied onto 2 7/8" tbg and established pump in rate of 2½ BPM at 1600#. Cement squeeze down 2 7/8" tbg to water flow at 2784' with 140 sx Class C with 2% CaCl. WOC 48 hrs. Well is now cemented from 3600' to surface. The last 2 cementings isolates water flow from collapse and covers 5½" casing liner top, all of salt section, 10 3/4" casing shoe and surface plug.
  8. Cut off anchors, 1½" tbg, 2 7/8" tbg and 7 5/8" casing below ground level. Installed P&A marker and cleaned location. Will rip and reseed location as per BLM orders.
- Well P&A on 08-18-93.

1944

1944

111c  
Teasyates  
WSW



RECEIVED

UNCLASSIFIED  
DATE 10/10/00