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Form 1460-5
(June 1990)
MAY 24 3 45 PM '93
CASE
AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004 0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other X-Water Supply Well

2. Name of Operator
Anadarko Petroleum Corporation

3. Address and Telephone No.
P.O. Box 130, Artesia, New Mexico, 88210-0130

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330 FNL and 1330 FWL, Sec. 14, T-20S, R-33E

5. Lease Designation and Serial No.
LC 065658

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Teas Yates Unit

8. Well Name and No.
Teas Yates W. Fed. #1

9. API Well No.
35-225-27303

10. Field and Pool, or Exploratory Area
Teas Capitan Reef

11. County or Parish, State
Lea County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non Routine Fracturing
- ☐ Water Shut Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: As per Sundry Notice, dated 11-10-92, attempted to clean out junk in 5 1/2" liner as shown on attached well diagram. Established that casing is collapsed at 2784'. Was able to get 30' of 2 3/8" tbq below collapse. Now want to plug bottom zone as per this sundry notice and test salt for water supply.

1. RUPU. Install BOP. GIH with 2 7/8" tbq to collapse at 2784'.
2. RU coiled tbq unit and run coil tbq. Wash out any fill below collapse to 3600'.
3. Spot 85 sacks Class C cement from 3600' up to 2800'. This plug covers top of Capitan Reef @ 3406', top of Yates and 7 5/8" casing shoe @ 3100' and base of salt section @ 2958'. Pull up and wait on cement. Then tag top of plug. TOH with all tbq.
4. Perforate salt section above collapse at plus or minus 2775'.
5. Run pump and test to see if will supply enough water for injection purposes. If not, will file a Sundry Notice to finish plugging well.

14. I hereby certify that the foregoing is true and correct

Signed Mike Brumwell

Title Field Foreman

Date 5-17-93

(This space for Federal or State office use)

Approved by DRUG. SQU. JOE G. LARA

Title PETROLEUM ENGINEER

Date JUN 16 1993

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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JUN 12 1993

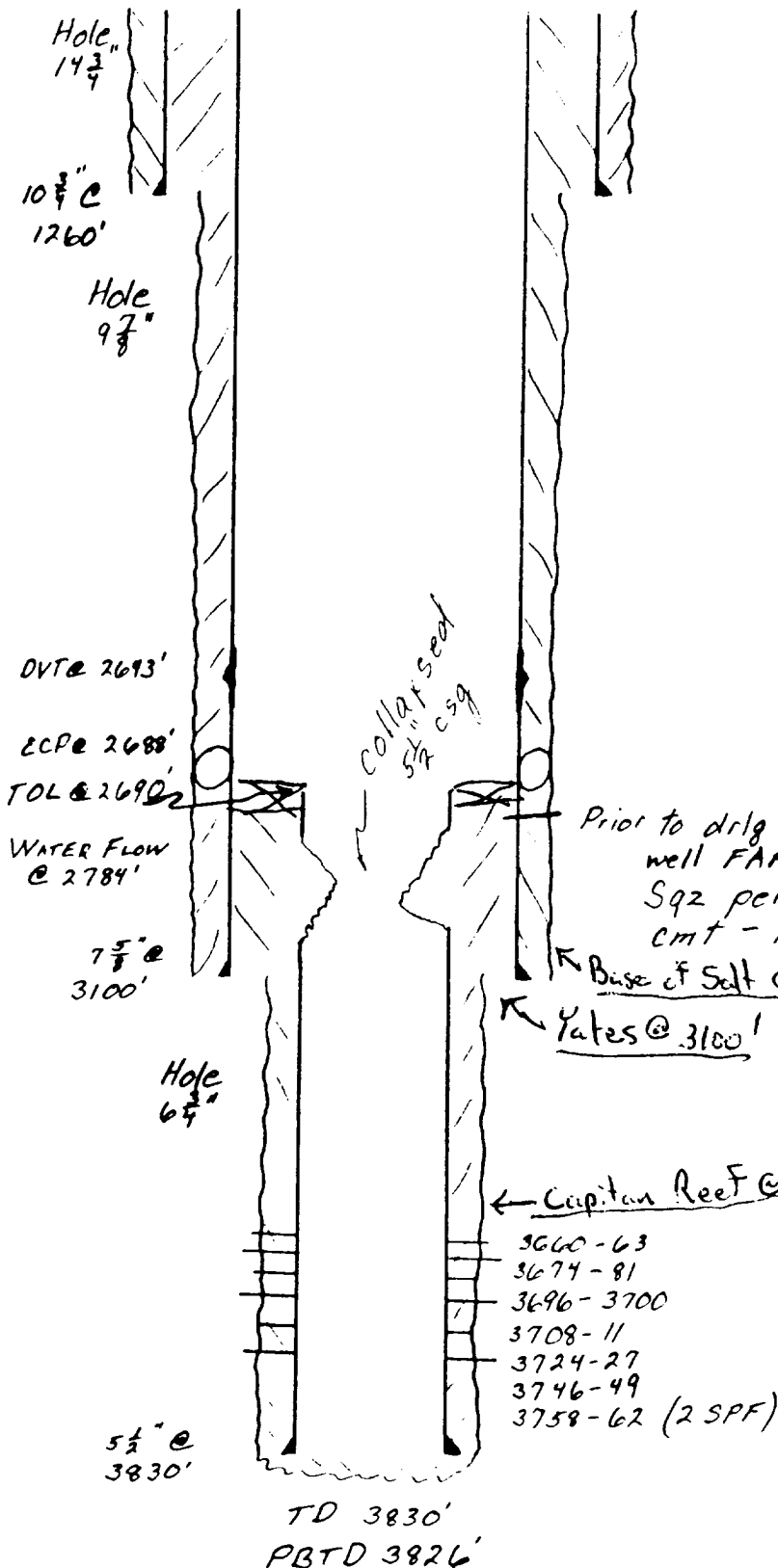
TEAS YATES WSW #1
 TEAS YATES SEVEN RIVERS FLD
 1330' FN#WL SEC 14F, T20S, R33E
 LEA COUNTY, NEW MEXICO

EIV 3590.3 G.L. Spud 3/13/81

10³/₄" 40.5' J-55 @ 1260' w/
 825 SXS Lite w/ 1/4" flocele, 8" salt +
 200 SXS C w/ 2% CaCl₂, 1/4" flocele
 Circ 200 SX to pit.

7⁵/₈" 26.4' N-80 @ 3100' w/
 ECP @ 2688, DVT @ 2643,
 1st Stage 150 SXS C w/ 5" salt,
 1/4" flocele, .3% Halad 4 (inflate
 ECP + circ 95 SXS)
 2nd Stage 390 SXS Lite w/ 15"
 salt, 1/4" flocele + 150 SXS C w/
 5" salt, .3% Halad 4 (circ 105 SXS)

5¹/₂" 27jts 15.5' K-55 @ 3830,
 TOL @ 2690', cmt d w/ 150 SXS C
 (circ 20 SXS)



Prior to drlg 6³/₄" hole shot 1 sqz perf @ 2785',
 well FARO 900 BWPD thru sqz perf 4/24/81.
 Sqz perf w/ 73 SXS cmt 7/31/81, DO green
 cmt - FARO 48 BWPD 8/4/81.

Base of Salt @ 2458'

Yates @ 3100'

Capitan Reef @ 3406'

3660-63
 3674-81
 3696-3700
 3708-11
 3724-27
 3746-49
 3758-62 (2 SPF)

estimate

Top of fill @ 3400'

Salt water flwg into
 well thru collapsed
 5¹/₂" csq @ 20 BPD.

GFSE
 3/31/92

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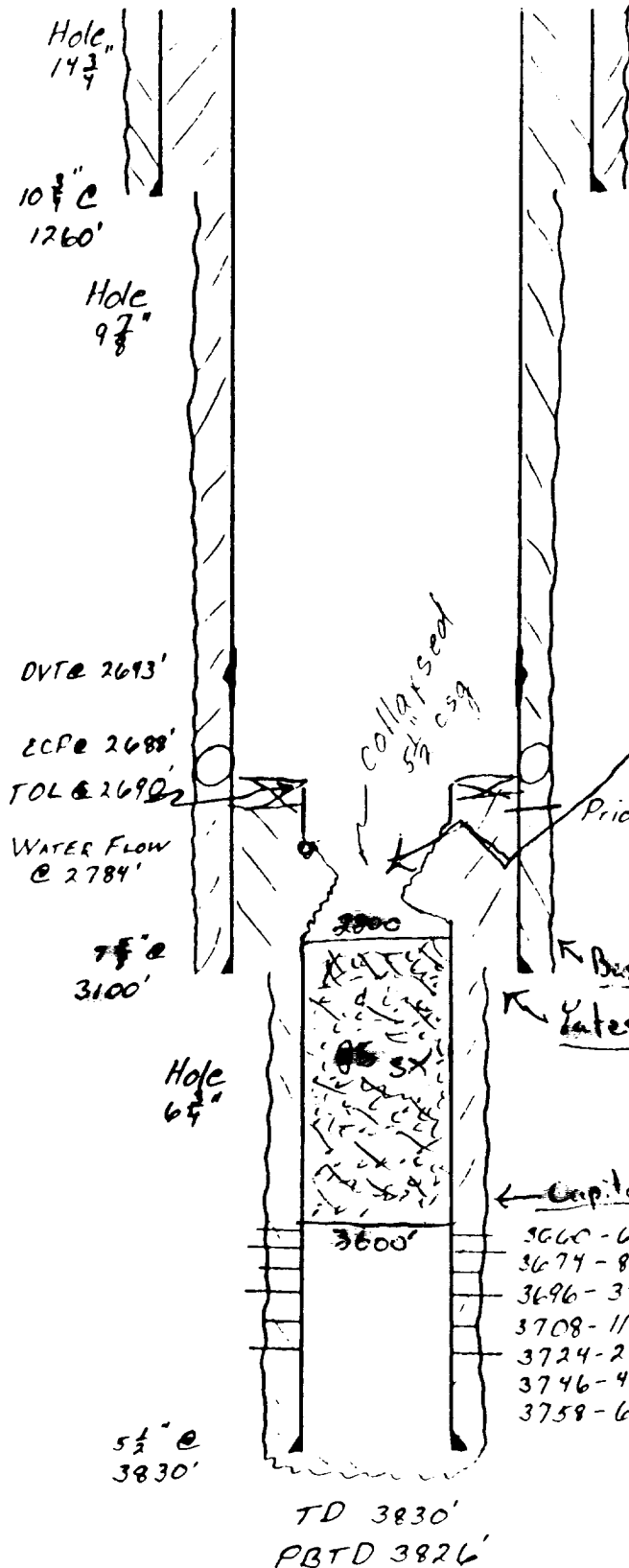
JUN 18 1993

ADBS

1007

TEAS YATES WSW #1
TEAS YATES SEVEN RIVERS FIELD
1330' FN&WL SEC 14F, T20S, R33E
LEA COUNTY, NEW MEXICO

After



EIV 3590.3 G.L. Spud 3/13/81

10 3/4" 40.5' J-55 @ 1260' w/
825 SXS Lite w/ 1/4" floccle, 8" salt +
200 SXS C w/ 2% CaCl₂, 1/4" floccle
Circ 200 SX to pit.

7 5/8" 26.4' N-80 @ 3100' w/
ECP @ 2688, DVTE @ 2643'
1st Stage 150 SXS C w/ 5" salt,
1/4" floccle, .3% Halad 4 (inflate
ECP + circ 95 SXS)
2nd Stage 390 SXS Lite w/ 15"
salt, 1/4" floccle + 150 SXS C w/
5" salt, .3% Halad 4 (circ 105 SXS)

5 1/2" 27jts 15.5' K-55 @ 3830',
TOL @ 2690', cmt d w/ 150 SXS C
(circ 20 SXS)

Perfs ± 2775'

Prior to drlg 6 3/4" hole shot 1 sqz perf @ 2785',
well FARO 900 BWP D thru sqz perf 4/24/81.
Sqz perf w/ 73 SXS cmt 7/31/81, DO green
cmt - FARO 48 BWP D 8/4/81.

Base of Salt @ 2453'

Yates @ 3100'

estimate

Top of fill @ 3400'

Salt water plug into
well thru collapsed
5 1/2" csg @ 20 BPD.

Capitan Reef @ 3400'
3660-63
3674-81
3696-3700
3708-11
3724-27
3746-49
3758-62 (2 SFF)

TD 3830'
PBTD 3826'

9/1/81
3/31/92

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JUN 18 1993

BS
OFF