

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Teas Yates W Federal

9. WELL NO.

1 2157 "W"

10. FIELD AND POOL, OR WILDCAT

Teas Capitan Reef

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 14 T 20S R 33E

12. COUNTY OR PARISH 13. STATE

Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)At surface:
1330' FNL & 1330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590.3' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

New Well-Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Drilling 9-7/8" hole @11:00 P.M. 3-16-81.
2. Drilled 9-7/8" to 2784'. Hit brine water flow @9:00A.M. 3-18-81.
3. Let flow decline to 100 Bbls per hr. Resumed drilling to 3100' KB, 12:30 A.M. 3-26-81.
4. Ran 3100' KB of 7-5/8", 26.40# N-80 LT&C csg w/float shoe & float collars & centralizers. Also ran in String Lynes O.H. Packer Set @2689' & D.V. Tool Set @2643'.
5. Cement 1st stage(3100'-2689') w/150 sx Class "C" Cement, 5# Salt & 1/2# Flocele & .3% Halad-4. Plug Down @10:35A.M. 3-27-81. Circ 95 sx Cement to pit.
6. Inflate Lynes PKR w/1800#. Test O.K. Drop bomb, open DV Tool.
7. Cement 2nd stage @2643'-surface w/390 sx Halliburton Light Cement w/15# salt, 1/2# Flocele, followed w/150 sx Class "C" Cement w/5# salt & .3% Halad-4. PD @12:02 P.M. 3-27-81. Circ 105 sx cement to pit. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Howard O. Thehill

TITLE Production-Foreman

DATE 4-1-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OIL CONSERVATION DIV.

APR 14 '81

RECEIVED