

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-48

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
1. Name of Operator MORRIS R. ANTWEIL
2. Address of Operator P. O. Box 2010 Hobbs, NM 88240
3. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19S RANGE 37E NMPM.

7. Unit Agreement Name ----
8. Farm or Lease Name State SX
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3595' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7150' PBTD 6808' Fracture treated Paddock perms 5774'-5926' with 28,000 gals. gelled water & 33,000# sand. Treated @ 15 b/m w/5550 psi. ISIP 3140 psi, 15-min SIP 3060 psi. Flowed back 200 BF. Ran pump. Pump tested 7 BO & 7 BW. Retreated w/8000 gals. 50-50 acid & CO₂ containing emulsion breaker & bacteriacide. Treated @ 6 b/m w/5000 psi ISIP 2900 psi, 15-min SIP 2690 psi. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE Agent DATE 11 Aug 81

APPROVED BY [Signature] TITLE DATE AUG 12 1981
CONDITIONS OF APPROVAL, IF ANY: