STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MO. OF COPICS ACCEIVED	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	<u></u>	
OPERATOR		

we, or corice Acctives	OIL CONSERVATION DIVISION		
\ 	P. O. BOX 2088	Form C-103	
DISTRIBUTION		Revised 10-1-78	
SANTA FE	SANTA FE, NEW MEXICO 87501		
71LE		5a. Indicate Type of Lease	
U.S.G.S.	•	State XX Fee	
OPERATOR		5. State Oil & Gas Lease No.	
OF EARLOW		V-48	
	WOTIOGS AND DEPONTS ON WELL S		
SUNDRY USE THIS FORM FOR PROPERTIES	NOTICES AND REPORTS ON WELLS OSALS TO ORILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
		7. Unit Agreement Name	
OIL X GAS WELL	OTHER-		
Name of Operator		8, Form or Lease Name State SX	
MODDIC D AN	MORRIS R. ANTWEIL		
Address of Operator	AIMPIL	9. Well No.	
P. O. Box 20	Olo Hobbs, New Mexico 88240	1	
. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J 19	980 FEET FROM THE South LINE AND 1980 F	Undesignated	
UNIT LETTER	700 FEET FROM THE CINE AND F		
TI 4	26 10G 37F		
THE East LINE, SECTION	, 36 TOWNSHIP 19S RANGE 37E	NMBM. ()	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
		Lea	
	3595' GR	1 202 /////////	
Check A	ppropriate Box To Indicate Nature of Notice, Repor		
NOTICE OF INT	TENTION TO: SUBSE	EQUENT REPORT OF:	
•		<u> </u>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
HODHABA YJIRARONMIT	CHANGE PLANS CASING TEST AND CEMENT JOB	A	
PULL OR ALTER CASING	G	letion X	
	OTHER COMP.		
OTHER	U		
	erations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed	
 Describe Proposed or Completed Oper work) SEE RULE 1103. 	rations (Clearly state all pertinent aetaits, and give pertinent dates,	the that the continue to a state of state and proposed	
worky see note			
		•	
TD 7150' PI	BTD 7089' Rigged up well service un	nit. Tested	
11 1170 11	DID 1000 HIBBOR OF HOLI DOLVIO	. 1 % ! 1	

4½" casing to 2000 psi - 30 mins - OK. Perforated Drinkard interval with single shots at 6874', 6876', 6878', 6880', 6882', 6886', 6889', 6890', 6894', 6895', 6900', 6901', 6907', 6908', 6909', 7015', 7016', 7017', 7018' & 7019' (20 holes). Ran tubing & packer. Set packer @ 6822'. Treated perfs w/5000 gals. acid. Rate 5.3 b/m w/5930 psi. ISIP 2500 psi, 15-min SIP 2050 psi. Swabbed 20 BW per hour, cut 2% oil. Set bridge plug @ 6820' & capped w/2 sx cement. Prep to perforate Paddock interval.

18. I hereby certify that the information above is true	and complete to the best of my knowledge and belief.	DATE 17 Jun 81
APPROVED BY SATISFACE ONDITIONS OF A CONDITIONS OF A CONDITION	YITLE	JUN 24 1981