January -25, 1982 (Date)

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	_	AND	Effective 1-1-65
U.S.G.B.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TOIL			
TRANSPORTER GAS			
OPERATOR			
PROBATION OFFICE			
Ike Lovelady, In	ne		
Address			
P.O. Drawer 2666	5; Midland, Texas 79	702	•
Reason(s) for filing (Check proper b	ox)	Othor Charty condains	AS MOST NOS DE
New Well	Change in Transporter of:		4/1/82
Recompletion Change in Ownership	Oil Dry Go		CEPTION TO RAMA
Change in Ownership	Cusinghed Gus Conde	nsate K ONTAINED.	
If change of ownership give name and address of previous owner			
and address of previous owner.	7, 7 7	2 1 . 71 4	0 7.2 (1.2 (2.2)
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including E	ladine yates 1	(-7030 8-2-82
Lease Name McNeill	1 UNDESIG	State, Feder	al or Fee Fee
Location			
Unit Letter M ; 60	50 Feet From The West Lin	ne and 660 Feet From	The south
		_	
Line of Section 33	Township 19-S Range 3	8-E , ммрм, Lea	County
. DESIGNATION OF TRANSPO	DTED OF OU AND NATURAL CA	-	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corp	o.	Box 838; Hobbs, New	Mexico 88240
Name of Authorized Transporter of C	Casinghead Gas Or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids, Unit Sec. Twp. Pg			hen
give location of tanks.	M 33 19-S; 38-E	l No	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complete		X	
Date Spudded 5/26/81	Date Compl. Ready to Prod. 11/14/81	Total Depth 4000	P.B.T.D. 3960
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
GR 3594	Grayburg Clates	3130	3085
Perforations			Depth Casing Shoe
2883 - 2987,	3130 - 3138		4000
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	200
7-7/8	5-1/2	4000	1100
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
11/14/81	12/30/81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	15	20	2''
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MCF
7	4	<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
	1		1 71011 0011111111111111111111111111111
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
• for the could be the color and a mutation of the Oil Community		APPROVED, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Geld Signed 🛂	
above is true and complete to t	he best of my knowledge and belief.	jersy	Sexton
Paul Burrow		TITLE Diet 1. Sup**	
		This form is to be filed in compliance with RULE 1104.	
- Jaul Br	mon	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation
•	gnature)	tests taken on the well in acc	ordance with RULE 111.
Manager of Prod		All sections of this form m	ust be filled out completely for allow-
(Title)	able on new and recompleted v	A 4 1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4

All sections of this form must be intended to completely for shows able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.