| | DESTRUCTION SANTA FE. FILE U.S.G.S. LAND OF FICE TRANSPORTER OIL GAS OPERATOR | REQUEST | ONSERVATION COMMITION FOR ALLOWABLE AND INSPORT OIL AND NATURA | Form C - 104 Supersedits Old C-104 and C-116 Effective 1-1-65 L GAS |
|--|---|---|--|--|
| ۱. | PRORATION OFFICE | | | |
| | ke Lovelady, Inc. | | | |
| | P.O. Drawer 2666; Midland, Texas 79702 | | | |
| | Reason(s) for filing (Check proper box) New Well | Change in Transporter of: | Other (Please explain) | BAS TOPPOSITE DE |
| | Recompletion Change in Ownership | Oil Dry Ga Casinghead Gas Conden | | TITON 24 SAME |
| | If change of ownership give name | | | · · · · · · · · · · · · · · · · · · · |
| | and address of previous owner | E. + E. | + 11 +. P-7 | |
| Ι. | DESCRIPTION OF WELL AND I Lease Name | | out yates R-72 Strmation Kind of L | |
| | Linwood | 1 Wildcat | State, Fea | deral or Fee Fee |
| Unit Letter F 1980 Feet From The West Line and 1980 Feet From The North | | | | om The North |
| | Line of Section 30 Tow | mship 19-S Range 3 | 8-Е , ммрм, Le | a County |
| 1. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | <u>S</u> | |
| | Name of Authorized Transporter of Oil The Permian Corp. | X or Condensate | Address (Give address to which ap Box 838; Hobbs, N | pproved copy of this form is to be sent) New Mexico 88240 |
| | Name of Authorized Transporter of Cas | inghead Gas or Dry Gas | | pproved copy of this form is to be sent) |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When |
| | give location of tanks. If this production is commingled wit | F 130 198 38E | NO. | |
| | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completio | n — (X) X Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. |
| | Date Spudded 6/11/81 | 11/14/81 | 4050 | 4012 |
| | Elevations (DF, RKB, RT, GR, esc.) GR 3603.4 | Name of Producing Formation Grayburg yates | Top Oil/Gas Pay 2861 | Tubing Depth 3074 |
| | Perforations Depth Casing Shoe 2861, 63, 65, 92, 94; 2963, 65, 67, 69; 3109, 11, 13, 15, &17 4050 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | |
| | HOLE SIZE | | <u>рертн set</u> 1540 | SACKS CEMENT 550 |
| | 7-7/8 | <u>8-5/8</u> 5-1/2 | 4053 | 525 |
| | | 2-3/8 | 3074' | |
| 7. | TEST DATA AND REQUEST FO | | | oil and must be equal to or exceed top allow- |
| | OIL WELL Date First New Oil Run To Tanks | able for this de Date of Test | pth or be for full 24 hours) Producing Method (Flow, pump, ga | s lift, etc.) |
| | 11/14/81 | 12/29/81 | Pump | Choke Size |
| | Length of Test 24 | Tubing Pressure 18 | Casing Pressure 20 | 2" |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gaa-MCF |
| | 10 | 77 | 3 | 20 |
| | GAS WELL | | | |
| | Actual Prod, Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate |
| | Testing Hethod (pitot, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-in) | Choke Size |
| 1. | CERTIFICATE OF COMPLIANC | CE | OIL CONSER | VATION COMMISSION |
| I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | APPROVED, 19 BY Lis Clements | |
| | ρ | | CE & Gas Insp. TITLE | |
| | taul Bun | or) | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| Manager of Production | | | tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- | |
| (Tidle) January 25, 1982 | | | able on new and recompleted | i wells. I. II. III. and VI for changes of owner. |
| | (Du | te) | well name or number, or trans | porter, or other such change of condition. |