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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Ike Lovelady, Inc. | 8. Farm or Lease Name Linwood |
| 3. Address of Operator P.O. Drawer 2666; Midland, Texas 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>F</u> , <u>1980'</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3603.4 GR. | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Completion Report</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/17/81 Move in & Rig up well service unit.
- 7/18/81 Ran GRN Collar Log from 4013' back to 2700'. Perf. W/4" Csg. gun. 2 shots/Ft. 2861, 63, 65, 92, 94, 2963, 65, 67, 69, 3109, 11, 13, 15, 17.
- 7/19/81 Treat Perfs. W/2000 Gal 15% NEA. & Swab test.
- 7/23/81 Frac Perfs 2861' to 3117' W/30,000 Gal Gelled Wtr. & 15,000 Gal CO₂ W/60,000 20/40# sand & 7,000# 10/20# sand. Flow & Swab to test tank.
- 7/30/81 Shut in waiting on 4-point test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raul J. Simon TITLE Mgr. of Drlg. & Prod. DATE 7/30/81

APPROVED BY Jerry Sexton TITLE Dist. L. Supt. DATE AUG 3 1981

CONDITIONS OF APPROVAL, IF ANY: