

P. O. BOX 3901 UNITED STATES
HOBBBS, TEXAS 79702 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Superior Oil Company, The

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980' FNL, 1980' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

☐☐☐☐☐☐☒☐

5. LEASE

NM-13644A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Featherstone Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Featherstone

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 21, T20S, R35E

12. COUNTY OR PARISH

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3716' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recap of San Andres Completion Attempts

- 8-3-84 MI RU X-Pert Rig #7, clean out well
- 8-4-84 MI Bell Pet., set 7-5/8" Baker CIBP @ 10,500', load hole w/225 bbls fresh wtr., test plug, spot cmt from CIBP @ 10,500' to 10,482' (12'), POOH.
- 8-5-84 RIH w/dump bailer, spot cmt 10,488-10,464'. Perf 4 holes @ 8500', set cmt retainer @ 8350'.
- 8-6-84 RU Western, sting into cmt retainer @ 8350', test. Pmpd 120 sx Class H & sq into perfs @ 8500', displaced 80 sx thru perfs, 33 sx left in csg below retainer, 7 sx above retainer, POOH.
- 8-7-84 RU Western, test sq to 1000 psi - O.K., RD. RU Bell, perf 4 JSPF @ 6290', set cmt retainer @ 6140'. RIH w/Baker stinger to 6000'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED G.E. Tate TITLE Div. Opr. Supt. DATE 11-12-84

(This space for Federal or State office use)

APPROVED BY SWQ

TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY: 10/1

Carlson

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Tested, stung into retainer, establish inj. rate, ppd 150 sxs Class H
 Neat cmt, displaced cmt to 6090', 1 bbls cmt on top
 of retainer, tested plug to 1000 psi. - O.K.
 Perfd 4 sq holes @ 5500' w/4" csg gun, set pkr @
 5450', ppd 50 bbls FW into perfs @ 5500', ppd 187
 sxs Class C cmt w/4" CFR-2, 20 sxs Class C w/2% Ca Cl₂,
 1 bbls cmt on top of retainer, POH.
 8-10-84 SD
 8-11-84 SD
 8-12-84 SD
 8-13-84 SD
 8-14-84 Tagged TOC @ 5454', tested sq to 1000 psi - O.K. Ran
 CBL-VDL-G3-CCL log from 5420-4900'.
 6-15-84 RU Western, spotted 10 bbls acetic acid @ 5420', perft
 San Andres w/4" gun, 1JSPF @ 5282-5480' (90 holes),
 tested equipment.
 8-16-84 Started swabbing.
 8-17-84 Swabbed, recovered 150 BW, 0 BO, no gas.
 8-18-84 Swabbed - no oil recovery. Operations Suspended.
 W-11 P-04.