

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 4500 The Woodlands, Texas 77380

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 1980' FEL

AT SURFACE: Sec. 21, T20S-R35E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Straight hole.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-81 - Drilling ahead. Lost cones in hole. Milling on junk.

10-20-81 MD - 13,504' MW - 10.4#

10-21-81 - Drilling ahead. Reached TD-14,100' at 0100 hrs. Circulated hole for logs.

10-28-81 - Logged well. Circulated and conditioned hole. MD - 14,100'

10-29-81 MW - 11.6#

10-30-81 Rigged up csg. tool to run 5-1/2" Liner. MW - 13.6#

10-31-81 Ran & set 59 jts., 18# 5" P110 F.J. liner at 14,100'. Top of liner 11,222'. Cemented w/225 sxs class H followed by 125 sxs of class H lite wt. Pumped plug 3000#. WOC 24 hrs.

Continued on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. Barnard
G. BARNARD

TITLE Reg. Group Mgr.

DATE November 5, 1981

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY

CONDITIONS NOV 10 1981

TITLE

DATE

USGS (6), RG
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

11-1-81 Cleaned out cement from 10,548' to top of liner at 11,222'. Pressure
tested top of liner 2000# - OK.

11-2-81 Diff. tested top of liner to 1800# for 45 min. - OK.
Released rig 0700 hrs.